

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT II
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	MERIDIAN OIL, INC.		Well API No.	30-045-24399
Address	P.O. BOX 4289, FARMINGTON, NEW MEXICO 87499-4289			
Reason(s) for Filing	(Check proper box)			
New Well	<input type="checkbox"/>	Change in Transporter of:	<input type="checkbox"/> Other (Please explain)	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	Dry Gas
Change in Operator	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	Condensate
If change of operator give name and address of previous operator				
UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL, 3300 N. BUTLER SUITE 200, FARMINGTON, NEW MEXICO 87401				

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease FEE	Lease No.
MONTOYA A-34	1	BLANCO MESA VERDE	State, Federal or Fee	FEE
Location				
Unit Letter	A	: 900'	Feet From The	NORTH
Section	34	Township	32N	Range
			13W	NMPM,
			SAN JUAN	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized transporter of Oil	<input type="checkbox"/> or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
MERIDIAN OIL, INC.			P.O. BOX 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS COMPANY			P.O. BOX 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
			Rge.
Is gas actually connected? When?			

IV. COMPLETION DATA

Designated Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'
Date Spudded	Date Comp. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORDS

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas, lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Leslie Kahwajy
Printed Name: LESLIE KAHWAJY, Title: PRODUCTION ANALYST
Date: JANUARY 22, 1993 Telephone No.: (505) 326-9700

OIL CONSERVATION DIVISION

Date Approved: JAN 29 1993
By: Brian J. Chang
Title: SUPERVISOR DISTRICT #2

INSTRUCTIONS: This form is to be filled in compliance with Rule 1104
Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.