

F

30-045-24503

8-7-80

F. Loc. 930/S; 1050/W Elev. 5941 GL Spd. 8-31-80 Comp. \_\_\_\_\_ TD \_\_\_\_\_ PB \_\_\_\_\_Casing S. 8 5/8 316 W 250 Sx. Int. \_\_\_\_\_ @ \_\_\_\_\_ W \_\_\_\_\_ Sx. Pr. 5 1/2 @ 7063 W 1300 Sx. T. 174 @ \_\_\_\_\_  
Csg. Perf. 4390-4498 1852-1898 Prod. Stim. SWFT  
R  
A  
N  
S

I.P. \_\_\_\_\_ BO/D \_\_\_\_\_ MCF/D After \_\_\_\_\_ Hrs. SICP \_\_\_\_\_ PSI After \_\_\_\_\_ Days GOR \_\_\_\_\_ Grav. \_\_\_\_\_ 1st Del. \_\_\_\_\_ s

TOPS		NITD	Well Log	TEST DATA						
				Schd.	PC	Q	PW	PD	D	Ref.No.
Kirtland		C-103/XXXX	Plat							
Fruitland		C-104	Electric Log XXX							
Pictured Cliffs			C-122							
Cliff House		Ditr	Dfa							
Menefee		Datr	Dac							
Point Lookout		NIT squeeze mV 4 Comp PC 3-13-81 Squeeze mV perf 3-13-81 NIT squeeze PC perf 4-6-81 Squeeze PC perf 4-6-81 file								
Mancos										
Gallup										
Sanostee										
Greenhorn										
Dakota										
Morrison										
Entrada										
			W/326.05							

P  
o  
c  
iPC Co. SJ S 24 T 32N R 13W U. M. Oper. Supron Energy Corp USA No. 2

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A, Supron Energy Corporation made application to the New Mexico Oil Conservation Division on December 19, 1980, for permission to dually complete its USA No. 2 located in Unit M of Section 24, Township 32 North, Range 13 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco Mesaverde Pool and the Basin Dakota Pool.

Now, on this 24th day of April, 1981, the Division Director finds:

1. That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
2. That satisfactory information has been provided that all operators of offset acreage have been duly notified;
3. That no objections have been received within the waiting period as prescribed by said rule;
4. That the proposed dual completion will not cause waste nor impair correlative rights;
5. That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Supron Energy Corporation, be and the same is hereby authorized to dually complete its USA No. 2 located in Unit M of Section 24, Township 32 North, Range 13 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Blanco Mesaverde Pool and the Basin Dakota Pool through parallel strings of tubing.

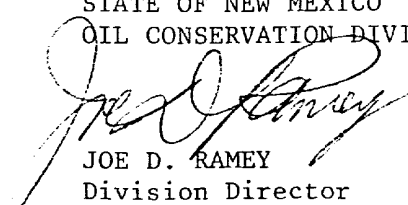
PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
JOE D. RAMEY  
Division Director

OIL CONSERVATION COMMISSION  
Albuquerque DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE Dec. 17, 1980

RE: Proposed MC 2  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated Dec. 16, 1980  
for the Superior Energy Corp USA #2 M-24-32N-13W  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Yours very truly,

Frank J. Chang

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-107  
5-1-81

APPLICATION FOR MULTIPLE COMPLETION

Supron Energy Corporation

Operator c/o John H. Hill, et al. The Lakes at Bent Tree		County San Juan		Date November 21, 1980
Address 17400 Dallas Parkway, Ste. 210 Dallas, Texas 75252		Lease USA/SF-078818A		Well No. 2
Location of Well	Unit M	Section 24	Township 32N	Range 13W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES \_\_\_\_\_ NO X
2. If answer is yes, identify one such instance: Order No. \_\_\_\_\_ ; Operator Lease, and Well No.: \_\_\_\_\_

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	MV		Dak
b. Top and Bottom of Pay Section (Perforations)	4390' - 4498'		6692' - 6870'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

- |                                     |                          |   |
|-------------------------------------|--------------------------|---|
| Yes                                 | No                       |   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*  |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112A.)  |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

See attached.

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES \_\_\_\_\_ NO X . If answer is yes, give date of such notification \_\_\_\_\_

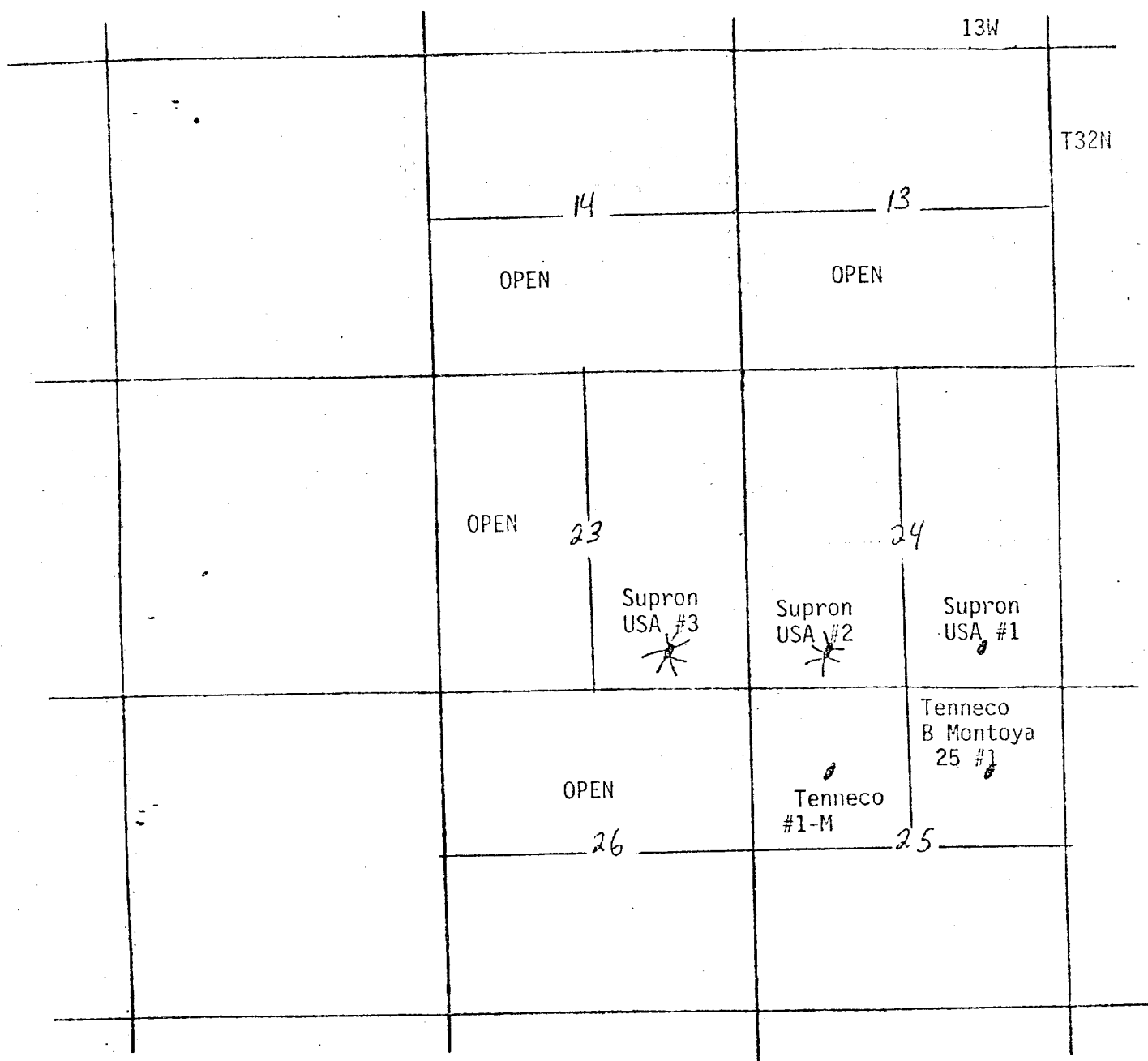
CERTIFICATE: I, the undersigned, state that I am the Drilling/Production Mgr. of the Supron Energy % John H. Hill (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

1. Multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of

San Juan County, New Mexico



Addresses of Operators

Supron Energy Corporation  
c/o John H. Hill, et al.  
The Lakes at Bent Tree  
Suite 210, 17400 Dallas Parkway  
Dallas, TX 75252

Tenneco Oil Company  
Box 2511, 1010 Milam  
Houston, TX 77001

PS Form 3811, Jan. 1979

RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

**SENDER:** Complete items 1, 2, and 3.  
Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
☐ Show to whom and date delivered.....  
☐ Show to whom, date and address of delivery.....  
☐ RESTRICTED DELIVERY  
 Show to whom and date delivered.....  
☐ RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery.\$.....

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Tenneco Oil Company  
 Box 2511, 1010 Milam  
 Houston, Texas 77001

3. ARTICLE DESCRIPTION:  

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
	P05 5416892	

 (Always obtain signature of addressee or agent)  
 I have received the article described above.  
 SIGNATURE ☐ Addressee ☐ Authorized agent

4. DATE OF DELIVERY POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆ GPO : 1979-238-643

PS Form 3800, Apr. 1976

P05 5416892  
 RECEIPT FOR CERTIFIED MAIL  
 NO INSURANCE COVERAGE PROVIDED—  
 NOT FOR INTERNATIONAL MAIL  
 (See Reverse)

SENT TO  
 Tenneco Oil Company  
 STREET AND NO.  
 Box 2511, 1010 Milam  
 P.O., STATE AND ZIP CODE  
 Houston, Texas 77001

CONSULT POSTMASTER FOR FEES		POSTAGE
OPTIONAL SERVICES	CERTIFIED FEE	\$
	SPECIAL DELIVERY	c
	RESTRICTED DELIVERY	c
	SHOW TO WHOM AND DATE DELIVERED	c
	SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	c
RETURN RECEIPT SERVICE	SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	c
	SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	c
	TOTAL POSTAGE AND FEES	\$
POSTMARK OR DATE		

JOHN H. HILL

The Lakes of Bent Tree  
17400 Dallas Parkway  
Suite 210  
Dallas, Texas 75252  
(214) 385-9100

Suite 020, Kyser Building  
300 W. Arrington  
Farmington, New Mexico 87401  
(505) 327-9620

November 26, 1980

Tenneco Oil Company  
Post Office Box 2511  
1010 Milam  
Houston, Texas 77001

RE: Dual Completion Notification  
to satisfy N.M.O.G.C.C.'s C-107  
Requirements

Gentlemen:

In order to comply with the New Mexico Oil and Gas Conservation Commission (N.M.O.G.C.C.), an Operator is required to notify all offset operators of their intention to complete a well in two or more formations. This will serve as official notice to your company of our intention to multiple complete the below well in the below listed formations.

John H. Hill et al is acting on the behalf of the designated operator, Supron Energy Corporation. This letter will also serve as notice from Supron.

WELL NAME: U.S.A. #2 Section 24

LOCATIONS: T 3 2 N R 1 3 W, SW /4 SW /4, 1050FW L, 930 F SI

FORMATIONS TO BE MULTIPLE COMPLETED: Mesa Verde  
Dakota

Yours very truly,

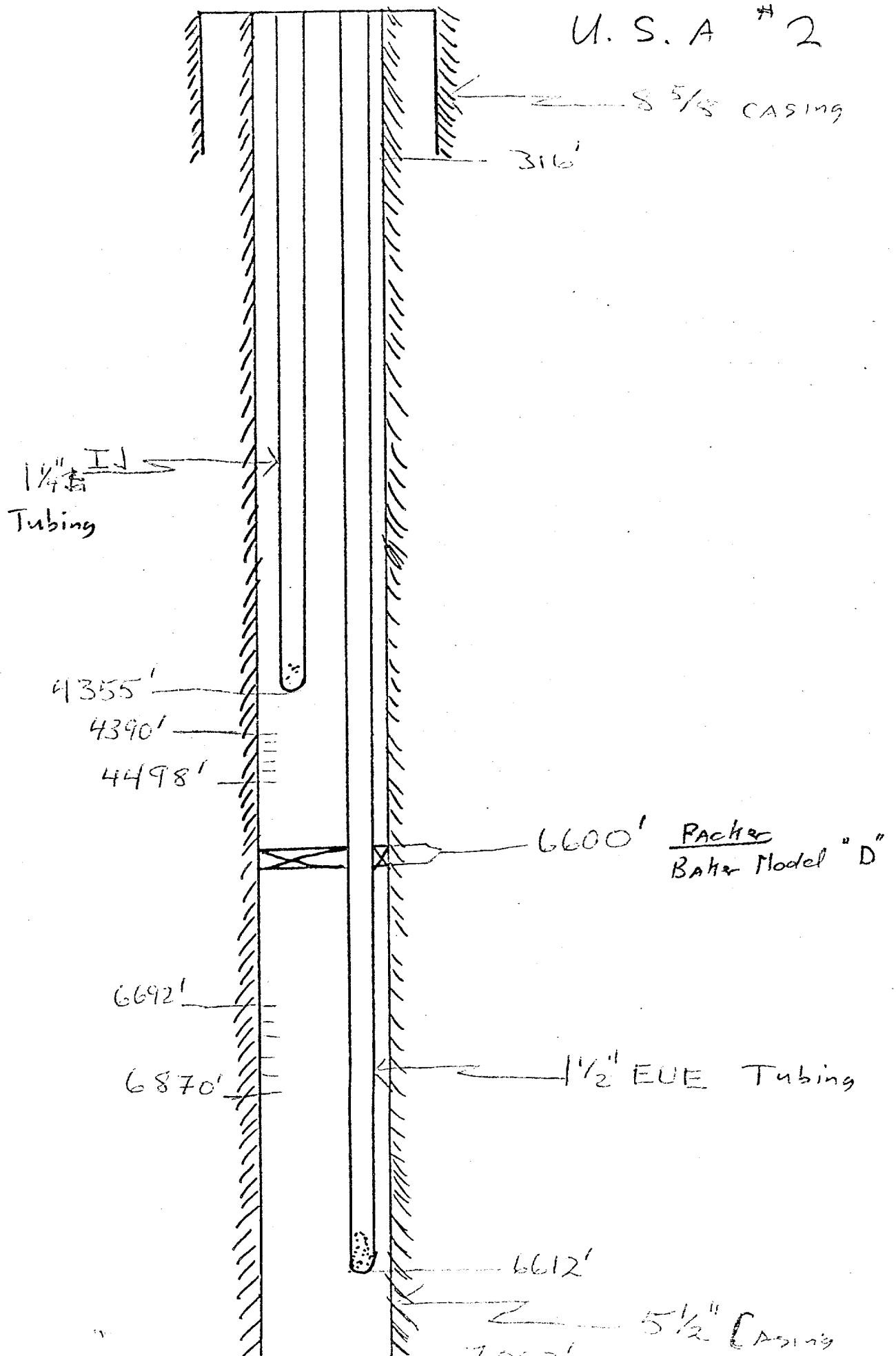
Steve R. Connor  
Exploration/Producing Manager

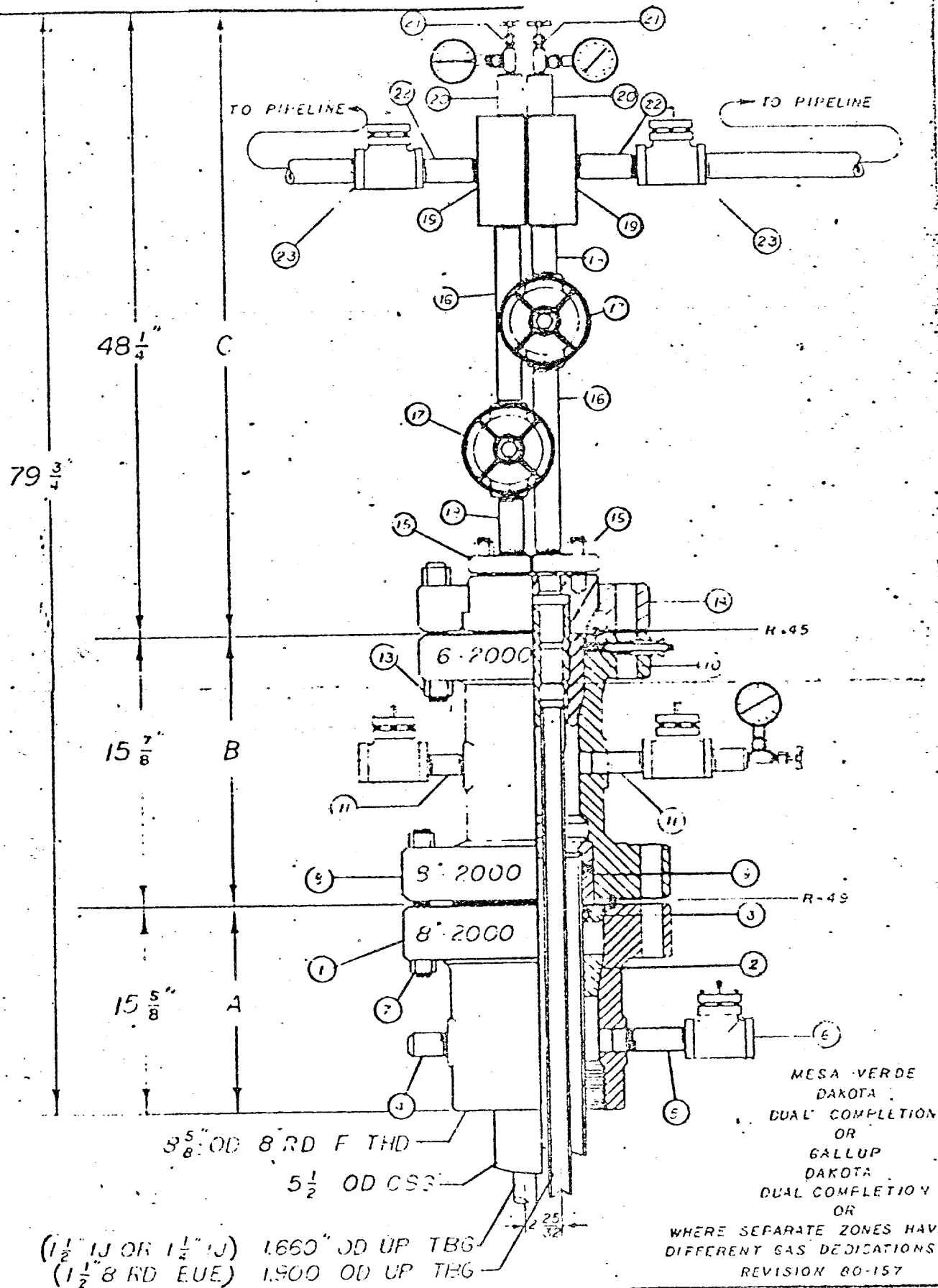
SRC/lkw

cc: Mr. Herman Wallis, Farmington, New Mexico  
Well File



U. S. A # 2





JOHN H. HILL

RECTOR WELL EQUIPMENT CO.

PR 6-12 2000 20-173