

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

CONFIDENTIAL

2. Name of Operator
Meridian Oil Inc.

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
930'FSL, 1050'FWL Sec.24, T-32-N, R-13-W, NMPM

5. Lease Number
SF-078818A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
USA #2
9. API Well No.
10. Field and Pool
Undes. Gallup
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☒ Change of Plans
☒ Subsequent Report	☒ Recompletion ☐ New Construction
☐ Final Abandonment	☒ Plugging Back ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection
	☒ Other - temporary abandonment

13. Describe Proposed or Completed Operations

08-14-92 MOL&RU. LD 1 1/2" tbg.
08-15-92 Ran GR-CCL-CBL. TIH w/scraper. Circ @ 5900'. TOOH. Set cmt ret @ 5754'. Est inj rate. Cmt w/180 sx Class "B" cmt (207 cu.ft.). Circ 1.5 bbl to surface. PT csg 1000#/15 min, ok.
08-16-92 Mill 5 1/2" csg @ 5720', 5639', 5655-5639'.
08-17-92 Mill csg 5655-5685', 5685-5690'. No go past 5689'. TOOH.
08-18-92 Under ream 5620'-5690'. Circ & cond.
08-19-92 TIH to 5690'. Pump 10 BW, followed w/50 sx Class "G" cmt (50 cu.ft.). Circ 1.5 bbl. to surf. WOC. Drl cmt 5623-33'.
08-20-92 Drl cmt 5633-70'. Circ & cond. TIH w/BHA. Est circ. Time drill 5670-80'. Slide drill 5680-5735'.
08-21-92 Ran survey. Slide drill 5735-6016'.
08-22/25 Drl 7017'.

Note: verbal approval received f/W.Townsend 8-24-92 @ 4 pm to TA.
(cont'd on back)

TA - THIS APPROVAL EXPIRES

14. I hereby certify that the foregoing is true and correct.

Signed Raymond Bradfield Title Regulatory Affairs Date 8/26/92

(This space for Federal or State office use)

APPROVED BY

CONDITION OF APPROVAL, if any:

RECEIVED

SEP 14 1992

OIL & GAS
NMOC

APPROVED

SEP 03 1992

AREA MANAGER

CONFIDENTIAL

USA #2

Page Two

08-26-92 Est circ. Blow clean. LD tbg. Set cmt ret @ 5569'. Pump 31 BW. Est inj rate @ 4.1 BPM @ 120 psi. Cmt w/270 sx Class "G" cmt (311 cu.ft.). Displace w/22 BW. Sting out of ret. Load hole w/122 bbl. 50 vis 9# mud. PT csg 500#/30 min, ok. Pump 1 BW ahead. Cmt w/4 sx Class "G" cmt (5 cu.ft.) on top of ret w/0.5 BW & 21 bbl mud. LD tbg. Pump 1 BW. Cmt w/16 sx Class "G" cmt (18 cu.ft.). Displace w/1 BW & 13 bbl mud, covering 3560-3460'. TOOH w/tbg. ND BOP. NU master valve. Release rig. Well temporary abandoned.

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