UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF - 078818A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME
	USA
1. oil gas X other	9. WELL NO.
2. NAME OF OPERATOR	#2
Supron Energy Corp. % John H. Hill, et al 3. ADDRESS OF OPERATOR Suite 020, Kysar Building	10. FIELD OR WILDCAT NAME Basin Dakota
300 W. Arrington, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA TOOM DION
below.) at surface: 930' FSL & 1050' FWL (SW SW)	Sec. 24 T32N R13W
AT SURFACE: 930' FSL & 1050' FWL (SW SW) AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5941' GR
TEST WATER SHUT-OFF	
FRACTURE TREAT \square SHOOT OR ACIDIZE \square	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING UM HINTER COMPLETE UM DE COMPL	change on Form 9330.)
CHANGE ZONES	
ABANDON*	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	directionally drilled, give subsurface locations and
 Frac'd Pictured Cliffs with 19,677 gallons 3 20/40 Sand. 	75% Quality Foam and 60,000#
	P.M. 3/18/81.
OIL OI	ON. COM. ST. 3 Set @Ft.
18. I hereby certify that the foregoing is true and correct Exploration/	Development
SIGNED JUMBUL WILLE Superintende	nt DATE March 23, 1981
(This space for Federal or State office use)	
APPROVED BY TITLE	ACCEPTED FOR RECORD
CONCINTORIS OF THE DAY OF FLORIS	THE TENTE OF THE PROPERTY OF T

NMOCC

MAR 25 1981