

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, Colorado 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1115' FNL 870' FWL 'D'
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
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☐
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☐
☐
☐
☐

5. LEASE

SF-078818-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

B Montoya 25

9. WELL NO.

1-1m

10. FIELD OR WILDCAT NAME

Basin Dakota/Bl. Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25 T32N R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5925' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
1/23/81. MIRUSU, NDWH. NUBOP. TIH w/bit, csg scraper and tagged cmt @ 6894'. Drilled 116' cmt and latch in collar to PBTD of 7010'. RU Western and PT csg to 3500 PSI for 15 mins. Held OK. Spotted 500 gals 7½% DI-HCL over perms. TOH w/tbgr, bit and csg. scraper.
1/24/81. Ran GR/CCL from PBTD to 6600' and from 4800-4400'. Perf'd Dakota w/3-1/8" premium charge gun @ 2JSPF as follows: 6782-70', 6898-6902', 6926-30', 6976-88'. 48' 96 holes. Established rate: 48 BPM @ 2600 PSI. Acidized Dakota down csg w/2000 gals 15% HCL and 144 balls @ 58 BPM @ 2700 PSI. Good ball action. Balled csg off to 3500 PSI. Ran junk basket and recovered 92 balls, 62 w/perf marks. Frac'd Dakota down csg w/75,000 gals 40# XL gel in 1% KCL water containing 105,000# 20/40 sand. ISIP: 1600 PSI, 15 min SIP: 1100 PSI, AIR: 62 BPM, AIP: 2600 BLFTBR.
(report continued--over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Carly J. Hutton TITLE Asst. Div. Adm. Mgr. DATE February 3, 1981

(This space for Federal or State office use)

APPROVED BY: _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 24 1981

FARMINGTON DISTRICT

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

1/25/81. TIH w/pump-out plug, SN, and 2-3/8" tbg. Tagged sand @ 6926'. Clean out to PBTD. Pulled 8 jts tbg and landed Dakota string in BOP's @ 6775'. Kicked well around w/N₂. Flowing to clean up.