5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	SF-0788 18-A
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
ble not use from 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	9. WELL NO. #
2. NAME OF OPERATOR	∠3Montoya 25-1m
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota/Blanco Mesaverd
Box 3249, Englewood, Colorado 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	Sec. 25 T32N R13W
AT SURFACE: 1115' FNL 870' FWL "D"	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5925' gr.
TEST WATER SHUT OFF	
FRACTURE TREAT	<u> </u>
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	The state of the s
CHANGE ZONES	and the second s
(other) final flow pressures 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertinents.	lirectionally drilled, give subsurface locations and
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