80. JF EDPIPA RES			
DISTRIBUTION			l
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
DPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65	
FILE U.S.G.S.	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURAL (SAS	
LAND OFFICE	- AUTHORIZATION TO TRAI	ASI OK! OIL AND HATOKAL!		
TRANSPORTER OIL	<u>j</u>			
GAS]			
DPERATOR	-			
PRORATION OFFICE	1			
Tenneco Oil Com	pany			
ddress				
	ood, Colorado 80155			
leason(s) for filing (Check proper bo		Other (Please explain)		
lew We!l	Change in Transporter of: Oil Dry Gas	IX.		
Recompletion Change in Ownership	Casinghead Gas Condens		•	
change of ownership give name and address of previous owner			<u></u>	
-				
ESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo			
13 Montoya 25	2 % -1M Basin Dakota	State, Føder	eler Fee Federal SF 07881	
ocetion		070	West	
Unit Letter;;	1115 Feet From The North Line	• and Feet From	The West	
Line of Serring 25 To	ownship 32N Range	13W NMPM, San	Juan Coun	
Line of Section 20 To	ownship 32N Range	TON , NAFM, OUT		
SESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of O.	II or Condensate 👗	Box 460, Hobbs, New Me	oved copy of this form is to be sent) exico 88240	
Conoco	\	Address (Give address to which appr		
Name of Authorized Transporter of C Southwest Gas	asinghead Gas or Dry Gas 🛧	Box 15015, Las Vegas,	Nevada 89114	
260 CHME21 - de2	Unit Sec. Twp. P.ge.		hen	
If well produces oil or liquids, give location of tanks.	D 25 32N 13W	No	ASAP	
•	in at as from any other lease or pool	sive communating order number:		
this production is commingled w	with that from any other lease or pool,			
	ion - (X) Gas Well X	New Well Workover Despen	Plug Back Same Resty, Diff. R	
Designate Type of Complet	·	Total Depth	P.B.T.D.	
Date Spudded 12/5/80	Date Compl. Ready to Prod. 2/23/81	7020'	7010'	
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth	
5925' gr	Dakota	6782'	6785'	
Perforations		5076 991	Depth Casing Shoe	
6782-6890', 6860-70	', 6898-6902', 6926-30', 6			
	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
HOLE SIZE	9-5/8" 36#	278'	250sx	
8-3/4"	7" 23#	5265'	lst: 337sx. 2nd: 787s	
6-¼"	4-½" 10.5#	7020'	β00sx	
	2-3/8"	; 4607'		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top (
OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas		
Dais 1 fiet New Dit Mill 10 1 mms				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		<u> </u>	Ge-MCF OVER 1	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	APR 2 Y 1001	
			1 2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	
			Oil Dist. 3	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity Condensate	
1305	Tubing Preseure (Shut-in)			
Testing Method (pitot, back pr.)		Cosing Pressure (Shut-in)	Choke Size	
	1645			
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
		APPROVED	NOV 171981	
hereby certify that the rules an	d regulations of the Oil Conservation I with and that the information given	11		
Commission have been complied above is true and complete to t	the best of my knowledge and belief.	1 Deiginal Canad his hills: IV 1 / UAVET		
-	4	TITLE	MATERAIONE NICHEL	
	2 / 1/	11	in compliance with RULE 1104.	
10 , 11.	201111	ll	tanable for a newly drilled or deer	
17 15	gnature)	well, this form must be accom- tests taken on the well in ac		
Assistant Division	Administrative Manager	All sections of this form	must be filled out completely for	
/ (Tule)	il which on new and recompleted	wells.	
April 23, 1981		Fill out only Sections I well name or number, or transf	. U. III, and VI for changes of content or other such change of content	
(Date)			well name of number, of transported of the for each pool in E	

Separate Forms C-104 must be filed for each pool in multip