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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-85

Operator Tenneco Oil Company	
Address Box 3249 Englewood, Colorado 80155	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input checked="" type="checkbox"/>
	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE	
Lease Name B. Montoya 25	Well No. 25-1M
Pool Name, including Formation Blanco Mesaverde	
Kind of Lease State, Federal or Fee Federal SF	
Lease No. 078818-A	
Location	
Unit Letter D ; 1115 Feet From The North Line and 870' Feet From The West	
Line of Section 25 Township 32N Range 13W , NMPM, San Juan County	

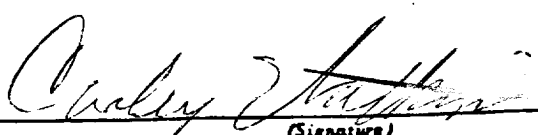
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Conoco	Box 460, Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Southwest Gas EPL	Box 15015, Las Vegas, Nevada 89114
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.
	D 25 32N 13W
Is gas actually connected?	When
No	ASAP

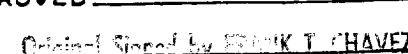
If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res't. Diff. Res't.
	X X X
Date Spudded 12/5/80	Date Compl. Ready to Prod. 2/23/81
Total Depth 7020'	P.B.T.D. 7010'
Elevations (DF, RKB, RT, CR, etc.) 5925' gr.	Name of Producing Formation Mesaverde
Top Oil/Gas Pay 4551'	Tubing Depth 4607'
Perforations 4551-56', 4564-93', 4600-04', 4608-30', 4652-60', 4674-78'	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
12 1/4"	9-5/8" 36#
8-3/4"	7" 23#
6 1/4"	4 1/2" 10.5#
	2-3/8" 4607'
DEPTH SET	SACKS CEMENT
278'	250sx
5265'	1st: 337sx 2nd: 787
7020'	300sx

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
Length of Test	Tubing Pressure
Actual Prod. During Test	Oil-Bbls.
Producing Method (Flow, pump, gas lift, etc.)	Casing Pressure
Choke Size	Water-Bbls.

GAS WELL	
Actual Prod. Test-MCF/D 4389	Length of Test 3hr
Testing Method (prior, back pr.) BP	Tubing Pressure (shut-in) 1025
Bbls. Condensate/MMCF	Casing Pressure (shut-in) 1050
Gravity of Condensate	Choke Size 3/4

VII. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Assistant Division Administrative Manager	
(Date) April 23, 1981	

OIL CONSERVATION COMMISSION	
NOV 17 1981	
APPROVED	
BY 	
SUPERVISOR DISTRICT # 3	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for all wells on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.	
Separate Forms C-104 must be filed for each pool in multiple completed wells.	