

Summit 5 Comes
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Hallwood Petroleum, Inc.		Well API No. 30-045-24504
Address P.O. Box 378111, Denver, CO 80237		
Reason(s) for Filing (Check proper box) New Well ☐ Recompletion ☐ Change in Operator ☐		Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Owner (Please explain) Company name changed from Quinoco Petroleum, Inc. effective 6/1/90		
If change of operator give name and address of previous operator Quinoco Petroleum, Inc., P.O. Box 378111, Denver, CO 80237		

II. DESCRIPTION OF WELL AND LEASE

Lease Name B. Montoya 25	Well No. 1M	Pool Name, including Formation Basin Dakota	SI	Kind of Lease State (Federal or Fee)	Lease No. SF078818A
Location Unit Lener D : 1115 Feet From The North Line and 870 Feet From The West Line Section 25 Township 32N Range 13W, NMPM, San Juan County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Conoco, Inc. District Refining	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, NM 88240				
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Co.	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1492, El Paso, TX 79978				
If well produces oil or liquids, give location of tanks	Unit D	Sec. 25	Twp. 32N	Rge. 13W	Is gas actually connected? Yes	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Penetrations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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JUL 31 1990

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate	Oil CON. DIV.	Quantity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Snub-in)	Casing Pressure (Snub-in)	DIST. 3	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Holly S. Richardson
Signature
Holly S. Richardson Sr. Ops. Eng. Tech.

Printed Name
6/26/90 (303) 250-6322
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 16 1990

By *[Signature]*
SUPERVISOR DISTRICT #3

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.