RGY AND MINERALS DEPARTMENT DISTRIBUTION SANTA FE PILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PROBATION OFFICE Operator

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

)il & Gas (Company						
Address	- 1 C+ II	700 Dames 00	00202	-				
158U LINC Reason(s) for filing (Check proper box)	<u>oin St. #</u>	700 Denver, 00	DIh.	es (Please e	zplain)			
New Well	Change in		Kimbark Operating Company was					
Recompletion						mbark Oil & Gas Company		
Change in Ownership XX (See oth	ier) Caringheo	d Gas Conden						
change of ownership give name nd address of previous owner	Kimbark O	perating Compan	158	0 Linco	ln St. #7	700 Denver, CO	80203	
	FACE							
DESCRIPTION OF WELL AND I	Well No.	Fool Name, Including Fo	ormation		(ind of Lease	T- 11	Lease No.	
Horton	12	Blanco Pictur	ed CLiffs		state, Federal	orfoe Federal	SF078146	
Location			11	~ ^		West		
		m The South Lin				he		
Line of Section 27 Tow	vnship 321	Range	12W	, NMPM,	San	<u>Juan</u>	County	
DESIGNATION OF TRANSPORT	TER OF OIL	AND NATURAL GA	S Address (Give	cadiress to	which approve	ed copy of this form is t	o be sent)	
Name of Authorized Transporter of Cas	anghead Gas	or Dry Gas 📉	Address (Give	e address 10	which approve	ed copy of this form is t	o be sent)	
El Paso Natural Gas Co.			PO Box 1492 El Paso, TX 79978					
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actuall	y connected	? Wher			
give location of tanks.	1 I	!	yes			11/81		
f this production is commingled wit COMPLETION DATA				ling order r	Deepen	Plug Back Same Res	v. Diff. Res*	
Designate Type of Completio		il Well Gas Well	1 1	WOI LOVE!	1			
Date Spudded -	Date Compl. R	eady to Prod.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Produ	icing Formation	Top Oil/Gas Pay			Tubing Depth		
Perforations	1		<u> </u>			Depth Casing Shoe		
	т	UBING, CASING, AND	CEMENTING	RECORD				
HOLE SIZE	CASING & TUBING SIZE					SACKS CEN	MENT	
HOLL SILL								
	<u> </u>		ļ					
	<u> </u>		<u> </u>	total volum	e of load oil s	nd must be equal to or i	exceed top all:	
TEST DATA AND REQUEST FO	OR ALLOWA:	BLE (Test must be a) able for this de	psh or be for fu	11 24 hours)				
OIL WELL Date First New Oil Run To Tanks	Date of Test		Producing Me	thod (Flow.	pump, gas lift	, etc.)		
						Choxe Size		
Length of Test	Tubing Pressure		Cosing Pressure					
	Oil-Bbla.		Woter - Bbls.			Gas-MCF		
Actual Pred. During Test	CII-BBIS.			*.				
GAS WELL						Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Tes	1	Bbls. Conden	e ate/MM©E	er er er	Gravity of Consensate	•	
<u> </u>			Cosing Press	we (Shut-	1p)	Choke Size		
Teening Method (pitot, back pr.)	Tubing Pressu	*• (BERG-IR)						
CERTIFICATE OF COMPLIANCE	CE			OIL CO	- A	ION DIVISION		
			APPROVE	= n	ADB 3		19	
hereby certify that the rules and r	egulations of	the Oil Conservation	{ 1		T P" EDVNK	T CHAVEZ		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BYU	Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3				
			TITLE	3UPER	THE PROPERTY OF THE PROPERTY O	・前り		
•			I t	form is to i	be filed in c	ompliance with RUL	E 1104.	
Monney			11		for allow	able for a newly drill	ed or deepen	
Signer (Signer	well, this form must be accompanied by a tabulation of the							
Manager of Drilling		ion	11 433	stions of t	his form mus	it be filled out compl	etely for allo	
(Tit			able on ne	and rec	ompleted we	iim. III and VI for cha	nces of owne	
3/31/82			Fill out only Sections 1, II, III, and VI for changes of owns well name or number, or transporter, or other such change of conditions.					
	ile)		Sepai	ate Forms	C-104 must	be filed for each p	illum nl loo	