

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF078146

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
NEWBERRY A 4E

9. API Well No.  
30-045-24592-00-C1

10. Field and Pool, or Exploratory  
BASIN DAKOTA  
BLANCO MESAVERDE

11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
CONOCO INC

Contact: YOLANDA PEREZ  
E-Mail: yolanda.perez@conoco.com

3a. Address  
PO BOX 2197, DU 3084  
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)  
Ph: 281.293.1613  
Fx: 281.293.5090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 34 T32N R12W SENE 1710FNL 0910FEL  
36.94489 N Lat, 108.07629 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CCD Reference RBDMS #CTP0220051109.

Conoco Inc. has repaired the bradenhead on the above mentioned well as per the attached daily summary.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #14892 verified by the BLM Well Information System**

**For CONOCO INC, sent to the Farmington**

**Committed to AFMSS for processing by Matthew Halbert on 11/06/2002 (03MXH0147SE)**

Name (Printed/Typed) YOLANDA PEREZ

Title COORDINATOR

Signature (Electronic Submission)

Date 10/09/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**

MATTHEW HALBERT  
Title PETROLEUM ENGINEER

Date 11/06/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

## Daily Summary

API/UWI	County	State/Province	Surface Legal Location	N/S Dist. (ft)	N/S Ref.	E/W Dist. (ft)	E/W Ref.
300452459200	SAN JUAN	NEW MEXICO	NMPM-32N-12W-34-H	1800.0	N	1000.0	E
Ground Elevation (ft)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)			
6240.00	3/25/1981	4/12/1981	36° 56' 41.604" N	108° 4' 34.68" W			

Start Date	Ops This Rpt
9/23/2002 00:00	HELD SAFETY MEETING. MIRU.
9/24/2002 00:00	HELD SAFETY MEETING. OPENED UP WELL. TBG PRESSURE 420 #. CSG PRESSURE 100 #. PRESSURE ON BRADENHEAD 40 #. KILLED WELL. NDWH - NUBOP. TESTED BOP TO 250 # & 2000 #. BOTH PIPE & BLIND RAMS. HELD OK. RIH W/ TBG. TAGGED FILL @ 7366'. 123' OF FILL. POOH W/ 232 JTS (7224') OF 2 3/8" TGB. RIH W/ 7" CSG SCRAPER ON 2 3/8" TBG TO 4288'. POOH W/ CSG SCRAPER. RIH W/ 7" RBP ON 2 3/8" TBG. SET RBP @ 4250'. SWION.
9/25/2002 00:00	HELD SAFETY MEETING. CIRCULATED WELL CLEAN W/ 2% KCL. PRESSURE TESTED 7" CSG TO 500 # FOR 30 MIN. HELD OK. POOH W/ TBG. RU BLUE JET. RAN CBL FROM 4205' TO 1300'. TOP OF CEMENT @ 1825'. RAN GR/CCL LOG FROM 4205' TO SURFACE. RIH W/ PERFORATING GUN. SHOT 4 SQUEEZE HOLES @ 1685'. RIH W/ 7" PKR ON 2 3/8" TBG. SET PKR @ 1488'. ESTABLISHED CIRCULATION OUT BRADENHEAD W/ 185 BBLs OF 2% KCL WATER. SQUEEZED WELL W/ 320 SACKS 15.6# CLASS B CEMENT FROM 1685' TO SURFACE. CIRCULATED GOOD CEMENT OUT BRADENHEAD. SWI BRADENHEAD. DISPLACED CEMENT TO 1610'. SWION.
9/26/2002 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 0 #. POOH W/ 7" PKR & TBG. RIH W/ 6 1/4" BIT ON 2 3/8" TBG. TAGGED CEMENT @ 1600'. DRILLED OUT CEMENT FROM 1600' TO 1700'. TESTED SQUEEZE TO 500 #. HELD OK. POOH W/ 6 1/4" BIT & TBG. RIH W/ ON & OFF TOOL ON 2 3/8" TBG. TAGGED SAND @ 4220'. CIRCULATED SAND OFF OF RBP. LATCHED ON TO RBP & PULLED OUT OF HOLE W/ RBP & TBG. SWION.
9/27/2002 00:00	HELD SAFETY MEETING. OPENED UP WELL. CSG PRESSURE 90 #. KILLED WELL. RIH W/ HYDROSTATIC BAILER ON 2 3/8" TBG. TAGGED FILL @ 7366'. 123' OF FILL. CLEANED OUT FROM 7366' TO 7489' - PBTD. POOH W/ HYDROSTATIC BAILER & TBG. LANDED 232 JTS OF 2 3/8" TBG @ 7240' W/ SEAT NIPPLE & MULE SHOE. RU SANDLINE. RIH W/ 1.901 DRIFT TO SEAT NIPPLE. POOH W/ DRIFT. SWI. RDMO. FINAL REPORT.