

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY
3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 935' FNL x 980' FEL
AT SURFACE:
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	Spud and Set Casing		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12 1/4" hole on 1-31-81, and drilled to 298'. Set 8 5/8" 24# surface casing at 295' on 1-31-81, and cemented with 300 sx of class "B" neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7 7/8" hole to a TD of 2623'. Set a 4 1/2" production casing at 2623' on 2-5-81, and cemented with 520 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface. The rig was released on 2-5-81.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr. DATE 2-11-81

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

FEB 12 '81

DISTRICT

*See Instructions on Reverse Side

BY _____

5. LEASE
1-22-IND-619
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Mountain Tribe
7. UNIT AGREEMENT NAME-Develop Contract
No. 14-20-604-62
8. FARM OR LEASE NAME
Ute Indians A
9. WELL NO.
21
10. FIELD OR WILDCAT NAME
Ute Dome Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA NE/4 NE/4-Section 34
T32N, R14W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
30-045-24608
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5947' GL

(NOTE: Report results of multiple completion or change on Form 9-330.)

