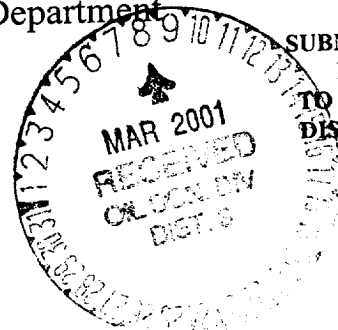


DISTRICT I - (505) 748-0101
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well						OGRID Number		
Operator name & address Cross Timbers Oil Co. 2700 Farmington Avenue, Building K, Suite 1 Farmington, NM 87401						167067		
Contact Party Thomas DeLong						Phone 505-324-1090		
Property Name UTE INDIANS A				Well Number 21		API Number 30-045-24608		
UL A	Section 34	Township 32N	Range 14W	Feet From The 935'	North/South Line NORTH	Feet From The 980'	East/West Line EAST	County SAN JUAN

II. Workover	
Date Workover Commenced: 04/05/00	Previous Producing Pool(s) (Prior to Workover): INSTALL COMPRESSOR
Date Workover Completed: 04/07/00	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of New Mexico)
) ss.
County of San Juan)
Thomas DeLong, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature [Signature] Title Production Engineer Date 3-6-01
SUBSCRIBED AND SWORN TO before me this 6 day of March, 2001
Notary Public [Signature]

My Commission expires: 6/10/03

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4/07/00.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>3/23/01</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT

WELL RESTORATION

Tuesday, March 06, 2001

Page 1 of 1

UTE INDIANS A

WELL # 21

RESERVOIR: DAKOTA

OBJECTIVE: Compressor Installation

4/5/00 MI CTOC WH recip (Arrow 220, CTOC dist tool SJB #350) fr/the Ute Indians A #15. MI new Permian Fab 30" x 10', 250 psig WP, 2ph, vert sep w/heated wtr bath (SN 2118-5) & new Double "T" Tank Co. 6' x 12', 120 bbl, steel wtr pit tnk w/exp metal top (SN 3097) fr/CTOC stock. SDFN.

4/6/00 Built comp & sep pad. Set comp & new vert sep. Dug pit & installed wooden cellar. Set new steel wtr pit tnk in cellar. Moved existing pentroof sep to comp disch as trap sep. Installed comp scrubber, vert sep & pentroof sep dump lines to pit. Began installing sep inlet, comp suc & disch lines. SDFN. Scheduled start up 4/6/00.

4/7/00 Completed installation of sep inlet, comp suc & disch lines. Installed comp by-pass line. Prep comp for start up. SITP 260 psig, SICP 280 psig. Op tbg & std CTOC WH recip comp (Arrow 220, CTOC dist tool SJB #350) @ 2:00 p.m. 4/6/00.

Well: UTE INDIANS A No.: 021

Operator: CROSS TIMBERS OPERATING COMPANY

API: 3004524608

Township: 32N Range: 14W Section: 34 Unit: A Type: U

County: SarAccumulated Oil: 0(BBLS) Gas: 405762(MCF) Water: 107(BBLS) Days Produced: 4789

Year:1997

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil(Accum. Gas(MCF)
January	0	1706	0	31	0 335363
February	0	1645	0	28	0 337008
March	0	1809	0	31	0 338817
April	0	1704	0	30	0 340521
May	0	1716	0	31	0 342237
June	0	1482	0	30	0 343719
July	0	1659	0	31	0 345378
August	0	1783	0	31	0 347161
September	0	1514	0	30	0 348675
October	0	1743	0	31	0 350418
November	0	1716	0	30	0 352134
December	0	1727	0	31	0 353861

Year:1998

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil(Accum. Gas(MCF)
January	0	1490	0	31	0 355351
February	0	1383	0	28	0 356734
March	0	1528	0	31	0 358262
April	0	1413	0	30	0 359675
May	0	1413	0	31	0 361088
June	0	1432	0	30	0 362520
July	0	1529	0	31	0 364049
August	0	1357	0	31	0 365406
September	0	1354	0	30	0 366760
October	0	1276	0	31	0 368036
November	0	1335	0	30	0 369371
December	0	1258	0	31	0 370629

Year:1999

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil(Accum. Gas(MCF)
January	0	1323	0	31	0 371952
February	0	461	0	28	0 372413
March	0	20	0	31	0 372433
April	0	1522	0	30	0 373955
May	0	1882	0	31	0 375837
June	0	1095	0	30	0 376932
July	0	1946	0	31	0 378878
August	0	871	0	31	0 379749
September	0	1460	0	30	0 381209
October	0	1167	0	30	0 382376
November	0	2752	0	25	0 385128

December	0	1721	0	13	0	386849
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Year:2000

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produ	Accum. Oil	(Accum. Gas(MCF)
January	0	30	0	3	0	386879
February	0	65	0	7	0	386944
March	0	0	0	0	0	386944
April	0	3056	0	30	0	390000
May	0	2568	0	24	0	392568
June	0	2689	0	30	0	395257
July	0	2839	0	31	0	398096
August	0	1973	80	30	0	400069
September	0	2004	0	30	0	402073
October	0	1773	0	31	0	403846
November	0	1916	0	30	0	405762