5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

DEPARIMENT OF THE INTERIOR 1	1-22-1NU-019
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME Develop Control 14-20-604-62
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
Tost von.	
1. oil gas	Ute Indians A 3
well well	🚺
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
AMOCO PRODUCTION COMPANY	Ute Dome Dakota
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
501 Airport Drive, Farmington, NM	AREA SW/4: NW/4 Section 35
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	
below.) AT SURFACE: 1775' FNL × 1100' FWL	T32N, R14W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan - NM
AT TOTAL DEPTH:	14. API NO. 6.484 E 5.345
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-24609:
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
·	6085'GG 425 8 359
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	경험 10 10의 교육물은 이번 문화하는 100%
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion of which is
PULL OR ALTER CASING	change on Form 9-33(f)
MULTIPLE COMPLETE	
CHANGE ZONES	and the second of the second o
ABANDON* (other) Spud and Set Casing	
(other) Spud and Set Casing	
including estimated date of starting any proposed work. If well is discussional measured and true vertical depths for all markers and zones pertined pudded a 12 1/4" hole on 1-24-81, and drilled to surface casing at 295' on 1-25-81, and cemented with measured containing 2% CAC12. Good cement or illed a 7 7/8" hole to a TD of 2568'. Set a 4½" on 1-29-81, and cemented with 540 sx of class "8" or 1-29-81, and cemented with 540 sx of class "8" or 2, 6% gel, 2% medium tuf plug per sack, and .8% was tailed in with 100 sx of class "B" neat cemented the surface. The rig was released on 1-29-81.	300'. Set 8 5/8":24#; th 300 sx of class was circulated to the surface. production casing at 2568' neat cement containing 50/50 fluid loss additive. This
	사람들은 사람들은 기계를 받는 것이 되었다. 기계를 가장 기계를 가장 하고 있다.
	그는 그는 그는 병사를 가지 않는데 함께 되었다.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
Subsurface Safety valve: Manu, and Type	
18. I hereby certify that the foregoing is true and correct	
	2-9-81
SIGNED SIGNED TITLE Dist. Admin.	Sieve DATE
(This space for Federal or State of	ffice use)
ACCEPTED FOR RECORD TITLE	DATE
APPROVED BY TITLE TO NOTITIONS OF APPROVAL, IF ANY:	
FEB12'81	
Durango Morarot	