

NORTHEAST NEW MEXICO PACKER-LEAKAGE TEST

Operator Southland Royalty Company Lease Hubbard Well No. #6
Location of Well: Unit N Sec. 15 Twp. 32N Rge. 12W County San Juan
Name of Reservoir or Pool Type of Prod. Method of Prod. Prod. Medium
(Oil or Gas) (Flow or Art. Lift) (Tbg. or Lsg.)
Upper Completion Undesignated Fruitland Gas Flow Tbg.
Lower Completion Blanco Pictured Cliffs Gas Flow Tbg.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper	Hour, date	9:00 a.m.	Length of	SI press.		Stabilized?
Compl	Shut-in	8-28-81	time shut-in 168 Hrs.	psig	C. 944	(Yes or No)
Lower	Hour, date	9:00 a.m.	Length of	SI press.		Stabilized?
Compl	Shut-in	8-28-81	time shut-in 168 Hrs.	psig	T. 907	(Yes or No)

FLOW TEST NO. 1

Commenced at (hour, date)* 1:00 p.m. 9-3-81 Zone producing (UpperXXXXXX Lower): Lower

Time (hour, date)	Lapsed time since*	Pressure	Prod. Zone	Remarks
		Upper Compl. Lower Compl.	Temp.	
1:15 p.m. 9-3-81	15 min.	C. 948 T. 118		
1:30 p.m. 9-3-81	30 min.	C. 948 T. 70		
1:45 p.m. 9-3-81	45 min.	C. 947 T. 55		
2:00 p.m. 9-3-81	60 min.	C. 947 T. 38		
3:00 p.m. 9-3-81	120 min.	C. 946 T. 36		
4:00 p.m. 9-3-81	180 min.	C. 942 T. 29		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper	Hour, date	9:00 a.m.	Length of	SI press.		Stabilized?
Compl	Shut-in	8-28-81	time shut-in 336 Hrs.	psig	C. 961	(Yes or No)
Lower	Hour, date	4:00 p.m.	Length of	SI press.		Stabilized?
Compl	Shut-in	9-3-81	time shut-in 168 Hrs.	psig	T. 895	(Yes or No)

FLOW TEST NO. 2

Commenced at (hour, date)** 12:45 p.m. 9-10-81 Zone producing (UpperXXXXXXXXXX): Upper

Time (hour, date)	Lapsed time since **	Pressure	Prod. Zone	Remarks
		Upper Compl. Lower Compl.	Temp.	
1:00 p.m. 9-10-81	15 min.	C. 260 T. 895		
1:15 p.m. 9-10-81	30 min.	C. 211 T. 895		
1:30 p.m. 9-10-81	45 min.	C. 182 T. 896		
1:45 p.m. 9-10-81	60 min.	C. 174 T. 896		
2:45 p.m. 9-10-81	120 min.	C. 156 T. 896		
3:45 p.m. 9-10-81	180 min.	C. 139 T. 896		

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hrs. _____ Grav. _____ GOR _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

REMARKS: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

SEP 11 1981

Approved: _____ 19 _____
Oil Conservation Division

Original Signed by CHARLES GHOLSON

Operator Southland Royalty CompanyBy James W. SmithTitle District Field ForemanTitle DEPUTY OIL & GAS INSPECTOR, DIST. #3Date September 10, 1981

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

1. Packer leakage tests shall be commenced on each multiply completed well at least 15 days after actual completion of the well, and annually thereafter, or as directed by the order authorizing the multiple completion. Tests shall also be commenced on all multiple completions within seven days following completion and/or chemical or fracture treatment, and whenever a packer leak has been done on a well during which the packer or the tubing has been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

2. At least 15 days prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are ready for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. The test shall be continued for seven days in the case of a gas well and for 24 hours in the case of an oil well. Note: If, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in, as provided in Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.

7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3-hour tests: immediately prior to the beginning of each flow-period, at fifteen minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the conclusion of each flow period. 7-day tests: immediately prior to the beginning of each flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gas zone.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Aztec District Office of the Oil Conservation Division on Northwest New Mexico Packer Leakage Test Form Revised 10-1-78, with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only). A pressure versus time curve for each zone of each test shall be constructed on the reverse side of the Packer Leakage Test Form with all deadweight pressure points taken indicated thereon. For oil zones, the pressure curve should also indicate all key pressure changes which may be reflected by the recording gauge charts. These key pressure changes should also be tabulated on the front of the Packer Leakage Test Form.

