UNITED STATES DEPARTMENT OF THE INTERIOR

5.	LEASE
-	SF-078147

DEPARTMENT OF THE INTERIOR	/ Dr-0/014/
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
,	Moore C
1. oil gas sother well well other	
2. NAME OF OPERATOR	9. WELL NO. 2E
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 1100' FSL 1550' FWL	Sec. 26, T32N R12W
M GOM MOE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6331' gr.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	COLUMN A
TEST WATER SHUT-OFF	ENED / ALLIVED)
	10
PULL OR ALTER CASING	(NOTE: Report results o multiple completion or zone change on Form 9–3301.
MULTIPLE COMPLETE	101 001 001
CHANGE ZONES	
ABANDON* LI DE 1 AMERICA	JON, NOME JOHN JOHN JOHN JOHN JOHN JOHN JOHN JOHN
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is comeasured and true vertical depths for all markers and zones pertine.	directionally drilled, give subsurface locations and
8/22/18 - MIRURI. Spud well on 8/21/81 w/Four 36# K-55 ST&C csg set @ 299'. Cmt w/250sx Cl-	r Corners rig #7. Ran 7 jts 9-5/8"
8/28/81 - Ran 130 jts 7" 23# K-55 ST&C csq. S	Set @ 5099'. Cmt lst stage w/l00sx
econolite, tail w/150 sx Cl-B and 2% CACL2. (Cmt second stage w/345sx econolite,
tail w/50 sx Cl-B and 2% CACL2. Circ cmt to s	surface.
8/31/81 - Ran 12 jts 4-1/2", 11.6# and 47 jts	4-1/2" 10.5# K-55 ST&C csg. Set @
7568'. TOL @ 4920'. Cmt w/165 sx Howco lite	and .5% CFR-2, and .4% Haled-9
tailed w/150 sx Cl-B and .5% CFR-2. Ran out 3	3 bbls cmt. Release rig.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
19 I haraby partify that the foregoing is true and correct	
18. I hereby certify that the foregoing is true and correct	
SIGNED DOWN A TITLE Production Ar	nalyst _{DATE} 9/4/81
(This space for Federal or State of	ffice use)
(ins space for rederal or state of	ince use/
APPROVED BY TITLE	
CONDITIONS OF APPROVAL, IF ANY:	m

*See Instructions on Reverse Side

BY _________

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