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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85

I. Operator
Tenneco Oil Company
Address
P. O. Box 3249, Englewood, CO 80155
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Moore C	Well No. 2E	Pool Name, Including Formation Basin Dakota	Kind of Lease State, Federal or Fee Federal SF	Lease No. 078147
Location Unit Letter N 1100 Feet From The South Line and 1550 Feet From The West Line of Section 26 Township 32N Range 12W, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Conoco	Address (Give address to which approved copy of this form is to be sent) P. O. Box 460, Hobbs, New Mexico 88240			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1526, Salt Lake City, UT 84110			
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 26	Twp. 32N	Rge. 12W
Is gas actually connected?		When		
No		ASAP		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8/21/81	Date Compl. Ready to Prod. 11/3/81		Total Depth 7568'		P.B.T.D. 7567'			
Elevations (DF, RKB, RT, GR, etc., 6331' gr.	Name of Producing Formation Dakota		Top Oil/Gas Pay 7346'		Tubing Depth 7457'			
Perforations 7346-62', 7437-50', 7454-60', 7478-83', 7505-13' Dakota					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	9-5/8"	36#	299'		250			
8-3/4"	7"	23#	5099'		645			
6-1/4"	4-1/2"	11.6#	7568'		315			
	2-3/8"		7457'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D 1356	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Shut-in Pressure
Testing Method (piros, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1550 PSI	Casing Pressure (Shut-in) 1620 PSI	Shut-in Pressure 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Saundra Peron
Saundra Peron (Signature)
Production Analyst (Title)
November 10, 1981 (Date)

OIL CONSERVATION COMMISSION
2-9-82 FEB 9 1982
APPROVED
Original Signed by FRANK T. CHAVEZ
BY SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.