

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.	30-045-24651
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unti Agreement Name MOORE C	
8. Well No.	2E
9. Pool name or Wildcat BLANCO MV BASIN DK	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6331	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
CONOCO, INC.

3. Address of Operator
P.O. BOX 2197 DU 3084
HOUSTON TX 77252

4. Well Location
Unit Letter N 1100 feet from the SOUTH line and 1550 feet from the WEST line
Section 26 Township 32N Range 12W NMPM County SAN JUAN

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER: DHC <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to downhole commingle in the Blanco Mesaverde and Basin Dakota

Perforations are:
Blanco Mesaverde 4750 - 5350
Basin Dakota 7346 - 7513

Allocation will be by subtraction - see attached

Commingling in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

Interest owners are identical in all pools.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 09/25/2002

Type or print name DEBORAH MARBERRY

Telephone No. (281)293-1005

(This space for State use)

APPROVED BY Original Signed by STEVEN S. STEVENSON TITLE REGULATORY ANALYST DATE SEP 25 2002

Conditions of approval, if any:

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Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

1 API Number 30-045-24651		2 Pool Code 72319		3 Pool Name BLANCO MESAVERDE	
4 Property Code 22406		5 Property Name MOORE C			6 Well Number 2E
7 OGRID No. 005073		8 Operator Name CONOCO, INC.			9 Elevation 6331

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	32N	12W		1100	SOUTH	1550	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 320 W/2	13 Joint or Infill I	14 Consolidation Code U	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Deborah Marberry</i></p> <p>Signature</p> <p>DEBORAH MARBERRY</p> <p>Printed Name</p> <p>REGULATORY ANALYST</p> <p>Title</p> <p>08/09/2002</p> <p>Date</p>
					<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> <p>Certificate Number</p>

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-24651		2 Pool Code 71599		3 Pool Name BASIN DAKOTA	
4 Property Code 22406		5 Property Name MOORE C			6 Well Number 2E
7 OGRID No. 005073		8 Operator Name CONOCO, INC.			9 Elevation 6331

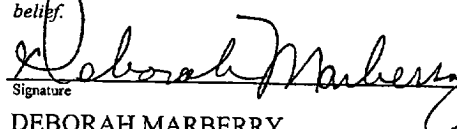
10 Surface Location

UL or lot no. N	Section 26	Township 32N	Range 12W	Lot Idn	Feet from the 1100	North/South line SOUTH	Feet from the 1550	East/West line WEST	County SAN JUAN
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11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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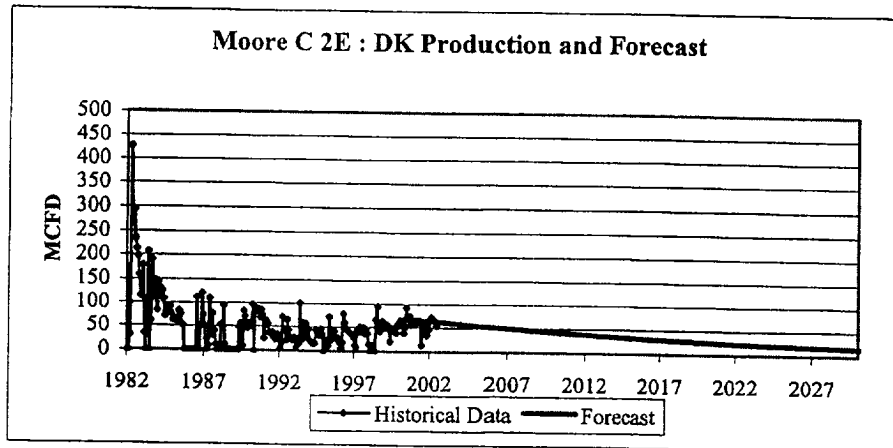
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NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 08/09/2002 Date	
					18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number	

Moore C 2E : Downhole Commingle Allocation

Blanco Mesaverde and Basin Dakota

The Blanco Mesaverde will be added to this wellbore via recompletion. We are proposing to allocate gas production using the subtraction method. Historical and forecasted Dakota gas production are shown in the following graph and allocation table:



Year	Mid-Yr Rate
2002	62
2003	59
2004	56
2005	53
2006	51
2007	48
2008	46
2009	44
2010	42
2011	40
2012	38
2013	36
2014	34
2015	32
2016	31
2017	29
2018	28
2019	27
2020	25
2021	24
2022	23
2023	22
2024	21
2025	20
2026	19
2027	18

(over)

MOORE C 2E
Recomplete to Mesaverde and DHC with Dakota

API#: 300452465100
Location: NMPM -32N-12W-26-N
Spud Date: 8/21/81

Objective: To recomplete this well to Mesaverde and down hole commingle with Dakota production.

Well Data:

Surface Casing: 9 5/8" 36# @ 299' Cmt cir to surface
Production Casing: 7" 23# @ 5094' DV tool @ 3401 circ during cmt, none to surface
none circ off DV tool
Liner: 4.5" 10.5 & 11.6 #, 4920' -7568' circ 3 bbls cmt off liner top
Tubing: 2.375" 4.7# @ 7457', with SN and mule shoe on bottom.
PBSD 7567'

Existing Dakota Perforations: 7346 - 7513'

Proposed MV perf intervals: To be determined by TDT log.

Procedure: PRIOR TO MOVING IN, CONTACT MSO

- 1) Move in workover rig, hold safety meeting, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
- 2) Kill tubing with minimum amount of KCl, tag for fill and POOH 2.375" OD tubing Standing back.
- 3) RIH with tbg w/ CIBP and set in 4 1/2" at 7,000'. Circulate hole w/ clean 1% KCL water and pressure test to 3,000 psi.
- 4) Run TDT from 5400' up through 4400' and fax to Houston. A determination will be made on 1 stage frac vs. 2 stage frac after seeing the log. The procedure that follows assumes a 2 stage frac.
- 5) Rig up wireline, RIH wireline perforating gun and perforate Mesa Verde Point Lookout zone. POOH
- 6) Perform 2 frac stages as per Lucas Bazan's procedure. Run CIBP between stages.

7) RIH and drill out frac plugs between MV zones. Unload MV and obtain quick C-104 test; send results to Janet Stasney & Yolanda Perez. Proceed to drill out BP over DK @ 7,000'. Clean out to PBTD & unload hole and POOH stripping out, lay down drill collars and bit.

8) RIH production tubing and land at original depth of 7400' with SN and mule shoe on bottom. Make one plunger run to insure no crimped tubing prior to releasing rig. Send Final report immediately to Ray Luis and Yolanda Perez for C-104 application.

9) Notify MSO of commingle status and for turning well back on (and if any air concerns).

San Juan North Team (CEM/PWB)

Cc: Central Records, and 3 Copies to Farmington Project Leads