

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. SF-078147
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Dallas Kalahar		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, Colorado 80201		8. Well Name and No. Moore LS #1B
(303) 830-5129		9. API Well No. 3004524652
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1725FNL 800FEL H Sec. 27 T 32N R 12W		10. Field and Pool, or Exploratory Area Blanco Mesaverde
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company intends to recomplete the subject well into the Mesaverde formation and temporarily abandon the existing Dakota zone per the attached procedures.

Amoco also requests approval to construct a temporary 15'X15'X5' (maximum size) blow pit for return fluids. This pit will be reclaimed upon completion of this operation.

This well has been renamed to the Moore LS 1B for the ~~recompletion~~ only.

NAME: Change to Moore LS 1B

FORMERLY: Moore C 1E (Dakota only)

If there are any questions, please contact Dallas Kalahar at (303) 830-5129.

RECEIVED
APR 18 1994
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Dallas Kalahar

Title

Staff Business Analyst

Date

3-28-94

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

APR 12 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

RECOMPLETION PROCEDURE
MOORE LS 1B (formerly the Moore C 1E)

March 15, 1994 (1st version)

1. Record TP, SICP, and SIBHP.
2. MIRUSU.
3. Blow down well.
4. TOH with 2 3/8" tubing.
5. T&A the DK by setting a CIBP at 7100', cap with 5 sacks of cement.
6. Pressure test casing to 3500 psi.
7. Run a GR/CCL/CBL from 7100' to surface, and determine TOC for both the 4 1/2" liner and the 7" casing. Relay CBL info to Paul Edwards in Denver so he can pick Cliffhouse perfs, and verify whether squeeze work will be necessary prior to any fracture treatment.
8. Correlate the GR/CCL/CBL with Gearhart's Compensated Density Log dated 81/08/20. TIH with 3 1/8" casing gun and perforate the following Point Lookout intervals with 2 JSPF, 120 deg. phasing and 15 g charges.

PERFORATE

5002' - 04'	5015' - 34'	5036' - 43'	5045' - 56'
5061' - 67'	5069' - 71'	5076' - 80'	5088' - 90'
5110' - 15'	5186' - 89'	5266' - 68'	

9. Fracture stimulate according to the attached frac schedule for the Point Lookout.
10. TIH with RBP and set in the 7" casing just above the liner top at 4780'. Cap with 5 sacks of sand.
11. TIH with 4" casing gun and perforate the following Cliffhouse intervals with 2 JSPF, 120 deg. phasing, and 23 g charges.

PERFORATE

Depths will be determined based on the GR log from step 7

12. Fracture stimulate according to the attached frac schedule for the Cliffhouse.
13. Open well slowly 4 hours after the frac. Flow back overnight.
14. Clean out with N2 to RBP, TOH with same.
15. Clean out to new PBTB (7100') with N2.
16. Land 2 3/8" tubing at 5050' with a seating nipple one joint off bottom and continue to flow back load until well is capable of producing against 350 psi.
17. Tie well back into surface equipment and turn over to production.