

60-4  
October 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		94 AUG 23 AM 10:36	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		070 FARMINGTON, NM	
2. NAME OF OPERATOR Amoco Production Company		Attention: Dallas Kalahar	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		(303) 830-5129	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1725'FNL 800'FEL At top prod. interval reported below At total depth		UNIT	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 08/21/81		16. DATE T.D. REACHED 09/11/81	
17. DATE COMPL. (Ready to prod.) 07/23/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6210' GR	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7434'	
21. PLUG, BACK T.D., MD & TVD 7432' 2 7025'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Top 4310', Bottom 4640' MV	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL	
27. WAS WELL CORED N		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) See Attached		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.*		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

RECEIVED  
SEP - 1 1994  
OIL CON. DIV.

ACCEPTED FOR RECORD

AUG 30 1994

FARMINGTON BUSINESS OFFICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MOORE LS #1B

MIRUSU 7/2/94. TIH TO 7333 & TOH W/236 JT., RU WLE & RIH, SET CIBP @ 7091. LOADED HOLE W/210 BBLS & PRESS TEST CSG TO 1500 PSI, HELD OK. RU WLE & DUMPED BAILED 5 SXS CMT ON CIBP.

RU WLE RIH & RAN CBL FROM 7059 TO 313' W/1000 PSI ON CSG. PRESS TST CSG & FRAC VALVE TO 2500 PSI. RE-PRESS TST TO 2000 PSI. RD WLE, TIH W/4-1/2 PKR & RBP. SET PKR @ 4869' & PRESS TST 4-1/2 CSG TO 2200 PSI, HELD OK. PRESS TST ABOVE TO 2500, RELEASED PKR & TOH. TIH W/7" PKR TO 4545'. PRESS ABOVE PKR TO 2500 PSI. PRESS UP BELOW PKR TO 2500 PSI. REL PKR & CIRC HOLE. RETESTED DWN TBG, HELD OK TO 3500 PSI. TOH ISOLATING LEAK FROM 4380 - 4412', TST TO 2500 PSI. RELEASED PKR & TOH TO 4150. FRAC MV POINT LOOKOUT, INTERVAL 5002' - 5268' BY PMPING 70 QUALITY FOAM W 16/30 BRADY SAND. PMPED 6600 FOAM PAD & STAGED IN 16/30 SAND 2336 SXS STAGED FROM 2 LB TO 6 LB. DISPLACED W/3126 GAL FOAM MAX PRESS 2484 DURING SAND, SCREENED OUT ON FLUSH TO 3400 PSI. AVG RATE = 58.5 PBM, TOTAL N2 = 1,173,323 SCF, TOTAL FLUID = 40980 GAL, TOTAL SAND IN FORMATION = 2184 SXS, SAND IN WELLBORE = 153 SXS.

NUBOP, TIH W/SAW TOOTH COLLAR & TBG & TAGGED SAND @ 4000'. CIRC HA CLEANED OUT TO 4900', CIRC HOLE CLEAN & TOH W/TBG. RU WLE & RIH W/RET WIRE LINE, SET BRIDGE PLUG & SET @ 4800', PRESS TST TO 2000 PSI, BLED OFF 500 PSI. RIH W/DUMP BAILER & 2 SXS SAND, RIH & PERF CLIFFHOUSE W/4" HCG & 2JSPF 23 GRAM CHARGE 120 DEG PHASED & PERF FROM 4310 - 4315, 4331 - 4337, 4340 - 4378, 4450 - 4490, 4500 - 4550, 4571 - 4573, 4585 - 4587, 4594 - 4596, 4621 - 4623, 4631 - 4633, 4638 - 4640, FLUID LEVEL 480'. PRESS TST LINES & FRAC MV INTERVAL 4310 - 4640 W/70 QUALITY FOAM FRAC W 16/30 BRADY SAND, PMPED 12287 GAL FOAM PAD & STAGED IN 16/30 SAND FROM 1 PPG TO 5 PPG, TOAL SAND PMPED = 3338 SXS, SAND IN FORMATION = 3317 SXS, SAND IN WELLBORE = 22 SXS, TOTAL N2 = 2,861,324 SCF, TOTAL FLUID PMPED = 51733 GAL = 1232 BBLS, AVG BOTTOM HOLE RATE = 48 BPM, AVG PMP PRESS = 2412 PSI.

RU WLE RIH W/GR JB TO 4310 ROH & RIH W/WIRE LINE SET RBP & SET @ 4200'. LOAD HOLE W/160 BBP & PRESS TST RBP TO 1500 PSI, HELD OK. RIH & PERF SQUEEZE 2 HOLES @ 2600'. FILLED HOLE W/5 BBLS & PMP INTO PERFS @ 2.7 BPM @ 900 PSI. TIH W/RET PKR & SET @ 2308' & PRESS TST PKR TO 500 PSI. PMP 97 BBLS @ 2 BPM @ 900 PSI. NO CIRC W/BRADENHEAD. MIXED & PMPED 100 SXS CLASS B W/.4% HALAD 344 & .4% CFR, 3 & 5 # SXS GILSONITE - .2% MICRO BOND, 5% CAL SEAL, .25# SXS FLOWCELE, DISPLACED CMT W/16 BBLS TO SQUEEZE PRESS OF 700 PSI. RELEASED RBP @ 2308 & TIH W/BIT & SCRAPER & 4 - 4 3/4 DC & TAGGED UP ON CMT @ 2390 DRILLED OUT CMT & CIRC CLEAN & PRESS TST TO 500 PSI, HELD OK. TOH W/BIT & SCRAPER, TIH W/RET HEAD, CIRC OFF SAND ON RBP @ 4200'. RELEASED RBP & TOH, TIH W/RET HEAD TO 4000'.

TIH W/RET HEAD W/STRING FLOAT & TAGGED UP @ 4550', CIRC W/AIR & MIST & CLEANED OUT TO RBP @ 4800'. RELEASED RBP & TOH. TIH AGAIN W/RET HEAD & TAGGED UP ON SAND @ 4765 & CIRC OUT TO 4800'. LATCHED PLUG & TOH W/PLUG, TIH W/ 1/2 MULE SHOE 1 JT, SN, F-COLLAR & TIH TO 4285. NU FLOW BACK TREE & UNLOAD HOLE W/AIR. CONT TO TIH & TAGGED FILL @ 4890', RU AIR EQUIP CLEANED OUT TO 5250, FELL THROUGH TO 6900 & CLEANED OUT TO 7040', TOH TO 5052, RU FLOW BACK TREE.

BLED OFF PRESS, TIH FROM 5250 & TAGGED SAND @ 6975, TOH & LAID DWN 61 JTS. REMOVED F-COLLAR, TIH W/ 1/2 MULE 1 JT, S, & 164 JTS, LANDED TBG @ 5293, NDBOP NU WELL HEAD. NIPPLED UP WELL HEAD & PMPING TEE, TIH W/ 1-1/2 PMP & 209 3/4 RODS 2 2' PONY RODS & POLISHED ROD, SEATED & SPACED OUT PMP. PRESS TST TO 500 PSI, HELD OK. RDMOSU, TURNED WELL OVER TO PRODUCTION 7/23/94.