

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1725' FNL 800' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

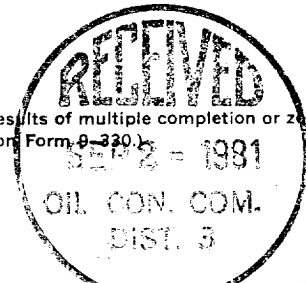
REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒ RECEIVED
OCT 27 1981
GEOLOGICAL SURVEY
WASHINGTON, D.C.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE
SF-078147
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Moore C
9. WELL NO.
1E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 27, T32N R12W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6210' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/13/81 - MIRURT. Well spud 8/12/81 w/Four Corners Rig #7. Ran 7 jts 9 5/8" K-55 ST&C csg set @ 313'. Cmt w/250sx Cl-B and 2% CACL2. Circ cmt to surface.
8/18/81 - Ran 123 jts 7" 23# K-55 ST&C csg set @ 4969', FC @ 4924', DV @ 3792'. Cmt 1st stage w/65 sx lite, follow w/150 sx Cl-B w/2% CACL2. Circ cmt between stages. Cmt 2nd stage 4/400 sx lite, tail w/50 sx Cl-B w/2% CACL2. Circ cmt to surface NUWH.
8/21/81 - Ran 12 jts 4 1/2" 10.5# and 11.6# K-55 ST&C csg TOL @ 4780.
8/22/81 - Cmt csg w/170 sx Lo-dense, 150 sx Cl-B. Reversed out 8 bbls cmt. Released rig.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David M. Lane TITLE Production Analyst DATE 8/26/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

BY Sam