

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1725' FNL 800' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

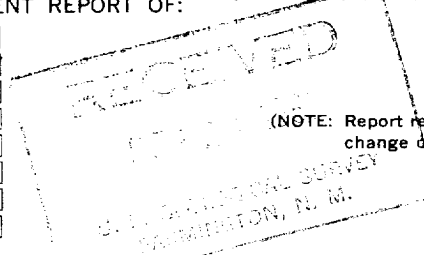
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

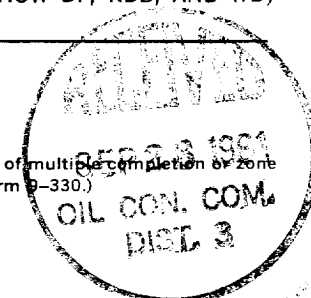
TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE  
SF-078147  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Moore C  
9. WELL NO.  
1E  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 27, T32N R12W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6210' gr.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/13/81 - Finish RIH w/tbg and sawtooth collar. Had 20' of fill. Circ hole clean w/1% KCL water. POOH w/tbg. Estab rate of 14 BPM @ 2900 psi. Acidize down csg w/640 gals 15% weighted HCL and 48 balls. Balled off. RIH w/wire line JB to 7300'. Unable to go any further. POOH. RIH w/tbg and impression block to 7300'. Made impression and POOH. Looks like csg is egg shaped.

9/15/81 - RIH w/tbg and 3-3/4" swedge, DCS and jars to 7300'. Swedged out 6' bad csg and went to PBTD. POOH w/tbg. RIH w/3-7/8" swedge, DCS and jars to 7295'. Swedged out to 7304' and jars started failing. POOH w/tbg and tools.

9/16/81 - RIH w/3-7/8" swedge and finished swedging csg. POOH. Frac Dakota D w/31800 gals 30# XL gel and 1% KCL water, and 20418# 20/40 sand. ISIP 350 psi, 15 min SIP 3000 psi.

9/17/81 - RIH w/tbg, SN and sawtooth clr. Tagged sand @ 5470'. Clean out to PBTD w/1% KCL water. Land tbg @ 7374'. Removed BOP. Install WH. Kick well around Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ w/N2. Ft. RDMOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED David M. Kane TITLE Production Analyst DATE 9/21/81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

SEP 25 1981