

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1775' FNL & 804' FEL, UNIT LETTER "H", Sec. 27, T32N-R12W

5. LEASE DESIGNATION AND SERIAL NO.

SF 078147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. 03

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Moore LS

8. WELL NAME AND NO.

Moore LS #1B

9. API WELL NO.

30-045-24652

10. FIELD AND POOL, OR EXPLORATORY AREA

Blanco Mesa Verde

11. COUNTY OR PARISH, STATE

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

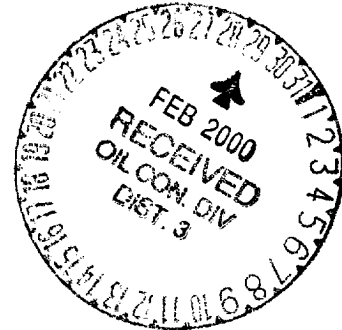
TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: Squeeze Job
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached Summary



14. I hereby certify that the foregoing is true and correct

SIGNED

*Verla Johnson*

TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 1-21-00

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NO RECORD

FEB 21 2000

JS

12001

Sm

CONOCO INC.  
**Moore LS 1B**  
API #30-045-24652  
1715' FNL & 809' FEL, UNIT LETTER "H"  
Sec. 27, T32N-R12W

- 12/20/99** MIRU spot equipment.
- 12/21/99** 700# csg, BD csg to rig pit, kill w/20 bbls 1% KCL, NDWH, NUBOP, TOO H w/2 3/8" tbg string, noted that @ 116th & 117th jt, bad corrosion on body of pipe, last 30 jts pulled coated with scale, PU & TIH w/7" Hbton RBP on 2 3/8" tbg to 1663 leave hanging overnight. Will replace 35 bad jts from this string prior to running BP & PKR
- 12/22/99** Csg 280#, tbg 260, BB tbg to rig pit, cont TIH w/2 3/8" tbg RBP & PKR to 4747', set RBP @ 4747', PU & set PRK @ 4705' to test RBP would not test, attempt to reset RBP & PKR would not test, (this area of 7" csg had evidence of scale on tubing) TOO H w/RBP & PKR, PU 7" Hbton csg scraper & 6 1/4" bit to 4750', TOO H w/tbg & tools, TIH w/30 jts 2 3/8" tbg open ended for kill string,
- NOTIFIED BLM – NOTICE OF INTENT TO SQUEEZE HAND DELIVERED ON 12/27/99.**
- 12/27/99** 580# csg, 565# tbg, BD tbg to pit, POOH w/kill string, PU & TIH w/Hbton 7" RBP & PKR in tandem, TIH & set RBP @ 4745', PU PKR off RBP & test to 1000# OK, spot 20' sand on top of RBP, TOO H w/PKR, TIH w/2 3/8" tbg open ended to 4650' (10' below bottom perf), RU BJ, attempt to circ hole w/181 bbls 2% KCL, did not circulate, lead in w/15 bbls fresh H2O, spot balanced plug of 100 sxs (139 cu ft yield) BJ Type 3 cmt, balanced plug calculated @ 100% excess to cover are from 4310' - 4640', (height of balanced plug 572' w/no cmt behind pipe) pull out of cmt w/768' of tbg, left end of tbg @ 3882', rev circ 30 bbls fresh H2O (2x tbg volume) did not see returns @ surface.
- 12/28/99** 50# csg, BD csg in 5 mins to rig pit, TIH from 3882' to tag top of cement in 7" @ 4394', leaves 84' of Cliffhouse open to squeeze, TOO H w/2 3/8" tbg, TIH w/Hbton 7" RTTS PKR & set @ 4011', RU BJ cement, load 7" csg above PKR & test to 500# OK, hold 500# on backside during squeeze, Lead in w/50 sxs Class H w/Thix add, tail in w/50 sxs Class H neat cmt, displace 5 bbls past end of PKR to 4138', squeeze to 2100# during displacement, squeeze held, shut in well, RD BJ,
- 12/29/99** 150# csg, tbg 0#, BD csg pressure, REL Hbton PKR & TOO H w/PKR, PU & TIH w/6 1/4" blade bit on 2 3/8" tbg tag cement @ 3988', RU swivel & start drilling out cement, DO from 3988' - 4148' circ clean & test to 1000# OK.
- 12/30/99** Cont drilling out cement from 4148' - 4372' circ clean & test to 1000# OK.
- 12/31/99** DO cmt from 4372' - 4492' test to 1000# OK, cont DO cmt to 4523' test to 1000# no test, pump into 7" @ 2.5 BPM 750#, TOO H w/60 jts.
- 1/3/00** Check pressure 100# csg, 40# tbg, start rig & attempt to TIH w/tbg to cont drilling out cement, SD.
- 1/4/00** Csg 45#, tbg 0. TIH w/tbg & bit tag cement @ 4523', DO cmt to 4585' fell out of cement, circ clean, cont in hole to 4670', TOO H w/tbg & bit, TIH w/7" Hbton Packer to 4011', set packer, ready to squeeze Cliffhouse 1/5/00.
- 1/5/00** RU BJ cement, load csg above PKR & test to 500# OK, leave 500# on backside during squeeze, test BJ lines, establish rate on fresh H2O @ 1.7 BPM 1350#, pumped 80 bbls fresh into holes w/PKR set @ 4011', lead in w/50 sxs Class H w/10% Thixad @ 15.6#/gal, tail in w/50 sxs Class H neat @ 15.6#/gal, displace w/17 bbls fresh H2O to clear pkr by 1.5 bbls, squeeze to 2550#, shut down, noticed leak under cement valve, open up treating line pressure dropped to 300#, REL PKR & rev circ w/20 bbls fresh H2O, recovered ¼ bbl light cement while reversing, PU PKR to 3885', set PKR, pressure up to 1500# w/.2 bbl displacement, shut in well, RD BJ, SDON
- 1/6/00** Thaw out tbg. Valve and bop, release pkr and POOH, packer got stuck in bop in ice plug, thaw out and POOH w/ packer. Pick up 6 1/4" blade bit on 2 3/8" tbg. RIH and tag cement at 4021' and drill the rest of the day, circulate hole clean.
- 1/10/00** Tag cement at 4036' and drill to 4191' circ. Hole clean.

CONOCO INC.  
**Moore LS 1B**  
API #30-045-24652  
1715' FNL & 809' FEL, UNIT LETTER "H"  
Sec. 27, T32N-R12W

- 1/11/00 Drill cement from 4191' to 4403' test casing to 500 psi (ok).
- 1/12/00 Drill cement from 4403' to 4584' circulate hole clean and test to 500 psi.
- 1/13/00 Drill cement from 4584' to 4680' circ hole clean and test to 500 psi (ok). RIH and circulate sand off the top of RBP at 4770' POOH w/ drill equipment. RIH w/ retrieving head on 2 3/8" tbg to 4770' and release RBP and POOH. RIH 1500' 2 3/8" tbg.
- 1/14/00 POOH w/ kill string, RIH w/ 4 1/2" scraper and bit to 5470' POOH. RIH w/ mule shoe/ seating nipple/ and 161 jts 2 3/8" tbg set at 5122' ND BOP NU wellhead made 5 swab runs and recovered 8 bbls. Fluid. Swab is hanging up in tight spot around 3500' RD swab.