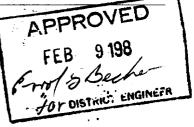
UNITED STATES

1	Budget Bureau	No.	42-R14
1.5405			
I FASE	1		

	NM-010989\			
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS o not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME Fields			
ervoir. Use Form 9-331-C for such proposals.)				
well well well well other NAME OF OPERATOR	9. WELL NO. 1E			
Tenneco Oil Company ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota			
P.O. Box 3249, Englewood, CO 80155 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA			
below.)	Sec. 29, T32N, RllW			
AT SURFACE: 1525' FSL, 970' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE			
AT TOTAL DEPTH:	San Juan New Mexico			
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD			
	6336' gr.			
QUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0330 91.			
ST WATER SHUT-OFF				
OOT OR ACIDIZE	AND THE PROPERTY CONTRACTOR AND AN ADVANCED PROPERTY CONTRACTOR AND ADDRESS OF THE PROPERTY CONT			
PAIR WELL	NOTE Report esuits of multiple completion or zon			
L OR ALTER CASING	change on Form 9–330.)			
ANGE ZONES	1000			
ANDON*				
ner) U. C. CIOLOG FARMINGT	RCAL SURVEY			
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	e all pertinent details, and give pertinent dates			
including estimated date of starting any proposed work. If well is o	e all pertinent details, and give pertinent dates lirectionally drilled, give subsurface locations and to this work.)* al work on the above referenced			

*See Instructions on Reverse Side

NMOCC



				LEA	SEFiel	Fields		
				WELL NO. 1E				
9- 5/8	*OD,	36	LC,_	K- 55	_CSG.W/_	300	Sx	
TOC 0	surface			 ·				
7	*OD,	23	LE,_	K-55	_csc.u/_	64 <i>2</i>	sx	
TOC 0				·•	•			
4-1/2	*0D, <u>1</u>	0.5&1	1.6LB,_	K-55	_csg.w/_	292	S.x	
TOC @	liner t	ор		•				

DETAILED PROCEDURE

- 1. MIRUSU. Kill well w/1% KCl wtr. NUBOPE.
- 2. POOH w/tbg.
- 3. Establish rate into bradenhead w/1% KCl wtr.
- 4. Pump 300 sxs Class 'B' cmt w/2% CaCl (25% excess) into bradenhead. Do not exceed 1000 psi. WOC
- 5. RIH w/RBP & set @2000'. Load hole w/1% KCl wtr.
- 6. Run CBL to verify that the Ojo Alamo formation @1090' is covered.
- 7. RIH w/tbg & retrieve RBP. POOH.
- 8. RIH & land tbg.
- 9. Kick well around $\dot{\rm w}/\rm N_2$. RBMOSU.
- 10. Flow until clean up.

7487'-7661'-PB 7730'

305'

•

PADga

GWC' CL PAD, BONLES, FREDMAN