

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1525' FSL, 970' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
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RECEIVED

NOTE: Report results of multiple completion or zone change on Form 9-330.)

FEB 11 1982

U. S. GEOLOGICAL SURVEY,  
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1/20/82 - Tenneco proposes to perform remedial work on the above referenced well, per attached detailed procedure, in order to protect the Ojo Alamo formation.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Spencer Person TITLE Production Analyst DATE 1/22/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

APPROVED

FEB 9 1982

for DISTRICT ENGINEER

RECEIVED

FEB 10 1982  
OIL CON. COM.  
DIST. 3

LEASE Fields

WELL NO. 1E

9-5/8 "OD, 36 LB, K-55 CSG. W/ 300 SX

TOC @ surface

7 "OD, 23 LB, K-55 CSG. W/ 642 SX

TOC @ 1850'

4-1/2 "OD, 10.5 & 11.6 LB, K-55 CSG. W/ 292 SX

TOC @ liner top

#### DETAILED PROCEDURE

1. MIRUSU. Kill well w/1% KCl wtr. NUBOPE.
2. POOH w/tbg.
3. Establish rate into bradenhead w/1% KCl wtr.
4. Pump 300 sxs Class 'B' cmt w/2% CaCl (25% excess) into bradenhead. Do not exceed 1000 psi. WOC
5. RIH w/RBP & set @2000'. Load hole w/1% KCl wtr.
6. Run CBL to verify that the Ojo Alamo formation @1090' is covered.
7. RIH w/tbg & retrieve RBP. POOH.
8. RIH & land tbg.
9. Kick well around w/N<sub>2</sub>. RBMOSU.
10. Flow until clean up.

Liner top @  
5039'

5213'

7487'

7661'

7741'

PB 7730'

PAD g/l

JWC

CC PAD, BOYLES,  
FREEMAN