NO. OF COPIES REC	Lives ;	ļ
DISTRIBUTION		
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IRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION	
ŀ		REQUEST	Supersedes Old C-104 and C- Eliective 1-1-65	
FILE AND			\	
-	LAND OFFICE	AUTHORIZATION TO TRA	MSPURT OIL AND NATUR	RAL GAS
ŀ	OIL		\	
	TRANSPORTER GAS		\	
ı	OPERATOR			
	PRORATION OFFICE			
-	Operator			
	Tenneco Oil Compan	У		
	Address	glewood, CO 80155		
1	Reason(s) for filing (Check proper box)		Other (Please explai	n)
	New Well	Change in Transporter of:	5	·· ·
	Recompletion	OII Dry Go	ıs 🗍	•
	Change in Ownership	Casinghead Gas Conde	nsate 🔲	
į	If change of ownership give name	-		
	and address of previous owner			
II.	DESCRIPTION OF WELL AND I	EASE	·	of Lease No
	Lease Name	Well No. Pool Name, Including F	····	Federal or Fee NM-010989
	Fields	lE Dakota	State,	7 decidi di 1 de NM-010989
	Location		070	Foot
	Unit Letter I ; 1525	Feet From The South Li	ne and 970 Fee	t From The East
	Line of Section 29 Tow	mship 32N Range 11	W , NMPM,	San Juan Count
	Line of Section 29 Tow	namp 3214		<u> </u>
III	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	IS	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of the Condensate Address (Give address to which approved copy of the Condensate Oil of Condensate Oil				h approved copy of this form is to be sent)
	Conoco		P. O. Box 460. Ho	bbs. NM 88240
	Name of Authorized Transporter of Cas	inghead Gas 🔲 or Dry Gas 🛣		h approved copy of this form is to be sent)
	El Paso <u>Natural G</u> a		P. O. Box 990, Fa	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
	give location of tanks.	i 29 32N 11W	No No	ASAP
				•
	If this production is commingled wit	h that from any other lease or pool,	give commingling order numb	er:
IV.	COMPLETION DATA	Oil Well Gas Well		er: Plug Back Same Res'v. Diff. Re
IV.	If this production is commingled wit COMPLETION DATA Designate Type of Completio	Oil Well Gas Well		Plug Back Same Res'v. Diff. Re
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee	
IV.	Designate Type of Completio	on - (X) Oil Well Gas Well X	New Well Workover Dee	P.B.T.D.
IV.	Designate Type of Completio	n - (X) Gas Well X Date Compl. Ready to Prod.	New Well Workover Dec	P.B.T.D. 7696 Tubing Depth
IV.	Designate Type of Completio Date Spudded 11/5/81	n - (X) Gas Well X Date Compl. Ready to Prod. 1/24/82	New Well Workover Dee X Total Depth 7741	P.B.T.D. 7696 Tubing Depth 7650
IV.	Designate Type of Completio Date Spudded 11/5/81 Elevations (DF, RKB, RT, GR, etc.) 6336' cr. Perforations	Date Compl. Ready to Prod. 1/24/82 Name of Producing Formation Dakota	New Well Workover Dee X Total Depth 7741 Top Oil/Gas Pay	P.B.T.D. 7696 Tubing Depth
IV.	Designate Type of Completio Date Spudded 11/5/81 Elevations (DF, RKB, RT, GR, etc.) 6336' gr.	Date Compl. Ready to Prod. 1/24/82 Name of Producing Formation Dakota	New Well Workover Dee X	P.B.T.D. 7696 Tubing Depth 7650
IV.	Designate Type of Completio Date Spudded 11/5/81 Elevations (DF, RKB, RT, GR, etc.) 6336' cr. Perforations	Date Compl. Ready to Prod. 1/24/82 Name of Producing Formation Dakota TUBING, CASING, AN	New Well Workover Dee X Total Depth 7741 Top Oil/Gas Pay 7487	P.B.T.D. 7696 Tubing Depth 7650 Depth Casing Shoe
IV.	COMPLETION DATA Designate Type of Completion Date Spudded 11/5/81 Elevations (DF, RKB, RT, GR, etc.) 6336' gr. Perforations 7487-98', 7520-26', 75	Date Compl. Ready to Prod. 1/24/82 Name of Producing Formation Dakota TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Dee X	P.B.T.D. 7696' Tubing Depth 7650' Depth Casing Shoe
IV.	Designate Type of Completion Date Spudded 11/5/81 Elevations (DF, RKB, RT, GR, etc.) 6336' gr. Perforations 7487-98', 7520-26', 75	Date Compl. Ready to Prod. 1/24/82 Name of Producing Formation Dakota 567-82 TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 36#	New Well Workover Dee X	P.B.T.D. 7696' Tubing Depth 7650' Depth Casing Shoe
IV.	Designate Type of Completion Date Spudded 11/5/81 Elevations (DF, RKB, RT, GR, etc.) 6336' cr. Perforations 7487-98', 7520-26', 75 HOLE SIZE 12-1/4" 8-3/4"	Date Compl. Ready to Prod. X	New Well Workover Dee X	P.B.T.D. 7696' Tubing Depth 7650' Depth Casing Shoe SACKS CEMENT 300 sx 662 sx
IV.	Designate Type of Completion Date Spudded 11/5/81 Elevations (DF, RKB, RT, GR, etc.) 6336' gr. Perforations 7487-98', 7520-26', 75	Date Compl. Ready to Prod. X X X	New Well Workover Dee X	P.B.T.D. 7696' Tubing Depth 7650' Depth Casing Shoe
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IV.	Designate Type of Completion Date Spudded 11/5/81 Elevations (DF, RKB, RT, GR, etc.) 6336' gr. Perforations 7487-98', 7520-26', 75 HOLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOLY WELL	Date Compl. Ready to Prod. X X	New Well Workover Dee X	P.B.T.D. 7696' Tubing Depth 7650' Depth Casing Shoe SACKS CEMENT 300 SX 662 SX 292 SX load oil and must be equal to or exceed top as
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v.	Designate Type of Completion Date Spudded 11/5/81 Elevations (DF, RKB, RT, GR, etc.) 6336' gr. Perforations 7487-98', 7520-26', 75 +OLE SIZE 12-1/4" 8-3/4" 6-1/4" TEST DATA AND REQUEST FOOIL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 2410 Testing Method (pitot, back pr.) Back Pressure CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod. 1/24/82 Name of Producing Formation Dakota 567-82 TUBING, CASING, AN CASING & TUBING SIZE 9-5/8" 36# 7" 23# 4-1/2" 11.6, 10.5# 2-3/8" OR ALLOWABLE (Test must be able for this complete the complete that a ship of the complete that the information gives the complete that the complet	New Well Workover Dee X Total Depth 7741' Top Oil/Gas Pay 7487' D CEMENTING RECORD DEPTH SET 305' 5234' 7741' 7650' after recovery of total volume of lepth or be for full 24 hours) Producing Method (Flow, pumpled of the lepth of the lep	P.B.T.D. 7696' Tubing Depth 7650' Depth Casing Shoe SACKS CEMENT 300 SX 662 SX 292 SX load oil and must be equal to or exceed top as Choke Size 3/4" SERVATION COMMISSION 15 GARAGE ANK T. CHAVEZ

(Signature)			
Faindra Teren	Saundra Peron		
- '\			

Production Analyst (Title)

February 1, 1982

(Date)

This form is to be filed in compliance with RULE 1104,

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devictests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all sbie on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of ow well name or number, or transporter, or other such change of condi Separate Forms C-104 must be filed for each pool in mul