UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R142#
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-010989
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Fields
well well other	9. WELL NO.
2. NAME OF OPERATOR	lE
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 29, T32N R11W
AT SURFACE: 1929 FSL 970 FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan NM
16 OUTON ADDRODUATE DOV TO INDICATE MATURE OF HERE	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER BAIA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6336' gr.
TEST WATER SHUT-OFF	1
FRACTURE TREAT	
REPAIR WELL	VED
PULL OR ALTER CASING	Report results of multiple completion or zone charge on Form 9–330.)
MULTIPLE COMPLETE	GR)
CHANGE ZONES	002
CHANGE ZONES ABANDON* (other) Bradenhead squeeze U. S. GEOLOGICAL FARMINGTON.	Silbury
(other) Bradenhead squeeze FARMINGTON, N	I. M.
17. DESCRIBE PROPOSED OR COMPLETE OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinen 4/2/82 - Released pkr and POOH w/tbg and pkr.	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and to this work.) RIH w/tldq and 64" bit. Tagged cmt
@ 1220'. DO to 1280'. Cmt still a little gre	een. Circ'd hole clean.
4/3/82 - Squeeze w/150 sx Cl-B w/2% CACL2 and	
squeeze holes fr 1300-04' to 1500 psi. Inject	into perfs @ 1.2 BPM and 820 psi.
POOH w/tbg and bit. RIH w/Baker full bore cer	menter. Set cementer @ 896'. PT BS
to 1000 psi. Wouldn't hold. POOH w/tbg and p	okr. Established rate dn csg of 1.9
BPM and 900 psi. Cemented w/100 sxs Cl-B, 2%	CACL2 dn csg. Didn't get squeeze.
Overdisplaced w/5 bbls.	•
4/4/82 - Established rate into perfs of 1/2 BM	PM @ 1000 psi. RIH w/tbg to 1280'.
Spotted 50 sxs Class B w/2% CACL2 and 64# gils	sonite. POOH w/tbg. Squeeze perfs
dn csg. Got 64 bbls cmt into formation. Obta	ained max squeeze press of 2500 psi.
4/5/82 - DO cmt and PT cmt holes.	

AP7 00 1982

FARMINGTON LISTRICT SMA

1. oil gas X other	Fields
well well with other	9. WELL NO.
2. NAME OF OPERATOR	1E
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 29, T32N R11W
AT SURFACE: 1323 FSL 970 FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6336' gr.
EST WATER SHUT-OFF	3
SHOOT OR ACIDIZE RECEN	VED
REPAIR WELL	V [NdT] Report results of multiple completion or zone
PULL OR ALTER CASING APR 3	Report results of multiple completion or zone charge on Form 9–330.)
·····	907 I
BANDON*	1
other) Bradenhead squeeze FARMINGTON,	SURVEY
4/2/82 - Released pkr and POOH w/tbg and pkr. @ 1220'. DO to 1280'. Cmt still a little gr. 4/3/82 - Squeeze w/150 sx C1-B w/2% CACL2 and squeeze holes fr 1300-04' to 1500 psi. Inject POOH w/tbg and bit. RIH w/Baker full bore cento 1000 psi. Wouldn't hold. POOH w/tbg and BPM and 900 psi. Cemented w/100 sxs C1-B, 2% Overdisplaced w/5 bbls. 4/4/82 - Established rate into perfs of 1/2 BI Spotted 50 sxs Class B w/2% CACL2 and 6½# gils dn csg. Got 6½ bbls cmt into formation. Obta	een. Circ'd hole clean. 6 # gilsonite. Finished DO cmt. t into perfs @ 1.2 BPM and 820 psi menter. Set cementer @ 896'. PT pkr. Established rate dn csg of 1 CACL2 dn csg. Didn't get squeeze PM @ 1000 psi. RIH w/tbg to 1280' sonite. POOH w/tbg. Squeeze perf
4/5/82 - DO cmt and PT cmt holes. Subsurface Safety Valve: Manu. and Type	Set @ Ft.
•	
18. I hereby certify that the foregoing is true and correct	
SIGNED Lecuse Welson TILE Production And	alyst _{DATE} 4/6/82
Denise Wilson	
(This space for Federal or State offi	ice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	AUCEPTED FOR RECORD

*See Instructions on Reverse Side