

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1525' FSL 970' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

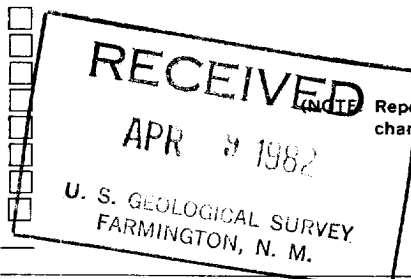
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Bradenhead squeeze

SUBSEQUENT REPORT OF:



5. LEASE

NM-010989

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Fields

9. WELL NO.  
1E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T32N R11W

12. COUNTY OR PARISH 13. STATE

San Juan NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6336' gr.

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/2/82 - Released pkr and POOH w/tbg and pkr. RIH w/tbg and 6 1/4" bit. Tagged cmt @ 1220'. DO to 1280'. Cmt still a little green. Circ'd hole clean.

4/3/82 - Squeeze w/150 sx Cl-B w/2% CACL2 and 6 1/4# gilsonite. Finished DO cmt. PT squeeze holes fr 1300-04' to 1500 psi. Inject into perfs @ 1.2 BPM and 820 psi. POOH w/tbg and bit. RIH w/Baker full bore cementer. Set cementer @ 896'. PT BS to 1000 psi. Wouldn't hold. POOH w/tbg and pkr. Established rate dn csg of 1.9 BPM and 900 psi. Cemented w/100 sxs Cl-B, 2% CACL2 dn csg. Didn't get squeeze. Overdisplaced w/5 bbls.

4/4/82 - Established rate into perfs of 1/2 BPM @ 1000 psi. RIH w/tbg to 1280'. Spotted 50 sxs Class B w/2% CACL2 and 6 1/4# gilsonite. POOH w/tbg. Squeeze perfs dn csg. Got 6 1/4 bbls cmt into formation. Obtained max squeeze press of 2500 psi.

4/5/82 - DO cmt and PT cmt holes.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 4/6/82

Denise Wilson

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 00 1982

FARMINGTON DISTRICT

BY SMA

\*See Instructions on Reverse Side