

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
- 
2. NAME OF OPERATOR  
Tenneco Oil Company
- 
3. ADDRESS OF OPERATOR  
P. O. Box 3249, Englewood, CO 80155
- 
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1525' FSL 970' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
- 
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- |  |                 |
|--|-----------------|
| 5. LEASE<br>NM-010989  |                 |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                   |                 |
| 7. UNIT AGREEMENT NAME   |                 |
| 8. FARM OR LEASE NAME<br>Fields  |                 |
| 9. WELL NO.<br>1E  |                 |
| 10. FIELD OR WILDCAT NAME<br>Basin Dakota                              |                 |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA<br>Sec. 29, T32N R11W |                 |
| 12. COUNTY OR PARISH<br>San Juan                                       | 13. STATE<br>NM |
| 14. API NO.  |                 |
| 15. ELEVATIONS (SHOW DF, KDB, AND WD)<br>6336' gr.                     |                 |

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) Bradenhead squeeze	

[illegible]

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. DEPARTMENT OF AGRICULTURE  
WASHINGTON, D. C.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- 4/2/82 - Released pkr and POOH w/tbg & pkr. RIH w/tbg and 6½" bit. Tagged cmt @ 1220'. DO to 1280'. Cmt still a little green. Circ'd hole clean.
- 4/3/82 - Finished DO cmt. PT squeeze holes fr 1300-04' to 1500 psi. Inject into perfs @ 1.2 BPM and 820 psi. POOH w/tbg and bit. RIH w/Baker full bore cementer. Set cementer @ 896'. PT BS to 1000 psi. Wouldn't hold. POOH w/tbg and pkr. Established rate dn csg of 1.9 BPM and 900 psi. Cemented w/100 sxs Cl-B, 2% CACL2 dn csg. Didn't get squeeze. Overdisplaced w/5 bbls.
- 4/4/82 - Established rate into perfs of 1/2 BPM @ 1000 psi. RIH w/tbg to 1280'. Spotted 50 sxs Class B w/2% CACL2 and 6½# gilsonite. POOH w/tbg. Squeeze perfs dn csg. Got 6½ bbls cmt into formation. Obtained max squeeze press to 2500 psi.
- 4/5/82 - Shut down on Sunday.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

**18. I hereby certify that the foregoing is true and correct**

SIGNED Denise Wilson TITLE Production Analyst DATE 4/12/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

**\*See Instructions on Reverse Side**

**NMOCC**

ACCEPTED FOR RECORD

APR 16 1982

BY E. J. B. FARMINGTON DISTRICT