

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
790' FNL 1490' FWL
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)			

5. LEASE
SF-078-51

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Neal

9. WELL NO.
20E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, T32N R11W

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6186' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/13/81 - Tenneco respectfully requests permission to conduct the activity as per attached sheet, per our conversation w/Steve Mason, USGS, Farmington.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Saundra Peron TITLE Production Analyst DATE 11/13/81

(Orig. Sgd.) RAYMOND W. VINYARD (This space for Federal or State office use)
APPROVED BY RAYMOND W. VINYARD TITLE DISTRICT SUPERVISOR DATE NOV 24 1981
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

NMOCC



TO: RMDW/Production
FOR: Carley Watkins
FROM: J. W. Cook
RE: Neal 20E
Revised Cementing Procedure

DATE: November 16, 1981

The following revised procedure should be submitted on the Neal 20E Sundry:

1. MIRUSU. Kill well w/1% KCl water. NUBOPE.
2. POOH w/tbg.
3. Establish rate into bradenhead w/1% KCl water.
4. Pump 250 sxs Class "B" cement w/2% CaCl into bradenhead.
5. Run temperature log to verify that the Ojo Alamo formation at 970' is covered. Recement if necessary.
6. RIH & land tbg.
7. Kick well around w/N₂. RDMOSU.
8. Flow until clean up.
9. SI for AOF.


J. W. Cook

JWC:vv