Form Approved. Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF - 078818A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME N/A
1. oil gas X other	8. FARM OR LEASE NAME USA
2. NAME OF OPERATOR	9. WELL NO. 1 1-M
Supron Energy Corp. % John H. Hill, et al	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Suite 020, Kysar Building	Mesa Verde/Dakota
300 W. Arrington, Farmington, New Mexico 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	<u>Sec. 24 T32N</u> R13W
AT SURFACE: 1730' FNL & 1520' FEL (SW NE) AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6017' GR
PULL OR ALTER CASING	GO(NOTE: Report results of multiple covorage or fone change on Form 9–3(0.)
(other) Plug back to 3400'	DIST. 1
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner Total Depth 3818'. Halliburton plugged well with 160 sx. Class "B" cement and 2% Calcium 10:30 A.M., 5/24/81. Dressed cement, after 1 paring to drop deviation with Dyna-Drill.	irectionally drilled, give subsurface locations and to this work.)* back to approximately 3125' Chloride. Job completed at
Subsurface Safety Valve: Manu. and Type 18. Lhereby certify that the foregoing is true and correct Exploration/ SIGNED JAMAGE Superintende	Development nt DATE May 28, 1981
(This space for Federal or State off	
APPROVED BY TITLE TITLE	DATE