

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR  
Supron Energy Corp. % John H. Hill, et al
3. ADDRESS OF OPERATOR Suite 020, Kysar Building  
300 W. Arrington, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1730' FNL & 1520' FEL (SW NE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- TEST WATER SHUT-OFF ☐ ☒
- FRACTURE TREAT ☐ ☐
- SHOOT OR ACIDIZE ☐ ☐
- REPAIR WELL ☐ ☐
- PULL OR ALTER CASING ☐ ☐
- MULTIPLE COMPLETE ☐ ☐
- CHANGE ZONES ☐ ☐
- ABANDON\* ☐ ☐
- (other) ☐ ☐

5. LEASE  
SF - 078818A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A
7. UNIT AGREEMENT NAME  
N/A
8. FARM OR LEASE NAME  
USA
9. WELL NO.  
1-M
10. FIELD OR WILDCAT NAME  
Mesa Verde/Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 24 T32N R13W
12. COUNTY OR PARISH 13. STATE  
San Juan New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6017' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Total Depth, 7 7/8" hole, plugged back to 4590'.
2. Ran 102 joints (4473.83') of new 4 1/2", 10.50#, K-55, R-2 ST&C casing.
3. Set and cemented at 4485.83'RKB.
4. B.J. Hughes cemented in two stages. Bakerline stage tool set at 2242'.  
First Stage: w/755 sx. 50/50 Poz, 2% Gel, 2% Calcium Chloride and 6% D-19.  
Second Stage: w/1000 sx. 50/50 Poz, 6% Gel, 2% Calcium Chloride and 1/2 Cu.Ft. Perlite per sack. Tailed in with 210 sx. 50/50 Poz, 2% Gel and 2% Calcium Chloride. Circulation good throughout job. Circulated 20 barrels cement.
5. Test water shut off at 2500#. Job completed at 9:45 A.M., 8/1/81.

755

255  
1000  
210  
1965

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct.  
SIGNED Herman V. Wallis TITLE Exploration/Development Superintendent DATE August 7, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

RECEIVED  
AUG 12 1981  
BY [Signature]