UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

m 9–331 c. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-078118
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to deepen or plug back to a different ervoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
ervoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
oil gas X other	Hubbard Com
- Well - Other	9. WELL NO.
NAME OF OPERATOR	2
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 3249, Englewood, CO 80155 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 30, T32N R11W
AT SURFACE: 1115' FSL 1530' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same as above	12. COUNTY OR PARISH San Juan NM
CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD 6499' GR
QUEST FOR APPROVAL TO: SUBSEQUEN REPORT OF:	
T WATER SHUT-OFF CTURE TREAT DOT OR ACIDIZE PAIR WELL L OR ALTER CASING LTIPLE COMPLETE UNGE ZONES UNDON* WATER SHUT-OFF WATE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
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well \mathbf{x} well other 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155 4. LOCATION OF WELL (REPORT LOCATION CLEARLY, See space below.) 1115' FSL 1530' FWL AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same as above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA SUBSEQUEN REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* U. S. G. FARMINGTON, N. M. (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 3/21/82 - Drill to TD @ 7816'. Blow hole, POOH, RU and log. Laid down drill pipe. 3/22/82 - RU and run 18 jts $4\frac{1}{2}$ " 11.6# K-55 and 45 jts $4\frac{1}{2}$ " 10.5# K-55 csg. GIH w/liner and set @ 7816'. LC @ 7767', top of liner @ 5123'. Blow hole, cmt w/140 sx Class B cmt w/2% D-79 and .4% D-13 w/.6% D-60. Tail in w/150 sx Class B neat. Plug down w/2000 psi. Circulate to liner top. Reverse out 12 bbls oil cut clear water. Laid down drill pipe. NDBOP. Release rig.

Subsurface Safety Valve: Manu. and Type ____ _ Set @ ____ 18. I hereby certify that the foregoing is true and correct TITLE Production Analyst DATE 3/29/82 (This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY TITLE

ACCEPTED FOR RECORD

APR 05 1982

See Instructions on Reverse Side

FARMINGTON DISTRICT Smr