

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil gas well other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1115' FSL 1530' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
PULL OR ALTER CASING
MULTIPLE COMPLETE
CHANGE ZONES
ABANDON*
(other)

SUBSEQUENT REPORT OF:

5. LEASE	SF-078118	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
7. UNIT AGREEMENT NAME		
8. FARM OR LEASE NAME	Hubbard Com	
9. WELL NO.	2	
10. FIELD OR WILDCAT NAME	Basin Dakota	
11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA	Sec. 30, T32N R11W	
12. COUNTY OR PARISH	San Juan	13. STATE
		NM
14. API NO.		
15. ELEVATIONS (SHOW DF, KDB, AND WD)	6499' gr.	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 5 1982

OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/13/82 - MIRUSU. NDUWH, NUBOP. Tallyed and RIH w/140 jts 2-3/8" tbg bit sub and 3-7/8" bit.

4/14/82 - RIH w/balance of tbg. Tagged cmt @ 7650'. Drld to PBTM @ 7767'. PT csg to 3500 psi, ok. Circ. hole w/1% KCL wtr. Spotted 500 gal 7-1/2% DI HCL @ 7728'. POOH w/tbg.

4/15/82 - Ran GR/CCL. Perfd Dakota w/3-1/8" csg gun and 1 JSPF 7553-57', 7570--75', 7638-49', 7655-62', 7673-79', 7704-28' (57', 57 holes). Brk dn form @ 1800 psi. Estab rate of 38 BPM and 2600 psi. ISIP 910 psi after brk dn. Acidized and balled off w/1100 gal wtgd HCL and 86 1.1 SG ball slrs. Acid away @ 27 BPM and 2000 psi. Ball off complete. Ran junk basket to PBTM to knock balls off perfs. Frac'd w/ 190,000# 20/40 sd and 90,000 gal 40# XL gel containing 5% hydrocarbon phase. AIR 55 BPM, AIP 2950 psi, ISIP 2000 psi, 15 min SIP 1200 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *Denise Wilson* TITLE Production Analyst DATE 4/26/82
Denise Wilson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MAY 5 1982

NMOCC

FARMINGTON DISTRICT

SM