

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

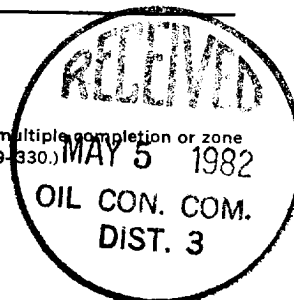
1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1115' FSL 1530' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE
SF-078118
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hubbard Com
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 30, T32N R11W
12. COUNTY OR PARISH
San Juan
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6499' gr.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/13/82 - MIRUSU. NDWH, NUBOP. Tallyed and RIH w/140 jts 2-3/8" tbg bit sub and 3-7/8" bit.
4/14/82 - RIH w/balance of tbg. Tagged cmt @ 7650'. Drld to PBTD @ 7767'. PT csg to 3500 psi, ok. Circ. hole w/1% KCL wtr. Spotted 500 gal 7-1/2% DI HCL @ 7728'. POOH w/tbg.
4/15/82 - Ran GR/CCL. Perfd Dakota w/3-1/8" csg gun and 1 JSPF 7553-57', 7570--75', 7638-49', 7655-62', 7673-79', 7704-28' (57', 57 holes). Brk dn form @ 1800 psi. Estab rate of 38 BPM and 2600 psi. ISIP 910 psi after brk dn. Acidized and balled off w/1100 gal wgt'd HCL and 86 1.1 SG ball slrs. Acid away @ 27 BPM and 2000 psi. Ball off complete. Ran junk basket to PBTD to knock balls off perfs. Frac'd w/190,000# 20/40 sd and 90,000 gal 40# XL gel containing 5% hydrocarbon phase. AIR 55 BPM, AIP 2950 psi, ISIP 2000 psi, 15 min SIP 1200 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 4/26/82
Denise Wilson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

MAY 1 1982

FARMINGTON DISTRICT