Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 3004524898 AMOCO PRODUCTION COMPANY Address P.O. BOX 800, DENVER, COLORADO 80201 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of New Well Dry Gas  $\Box$ Recompletion Oil Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation Lease Name HUBBARD COM BASIN (DAKOTA) FEDERAL 820781180 2 Location 1115 FSL Line and \_ 1530 **FWL** Feet From The Unit Letter County 30 32N , NMPM SAN JUAN Township Range Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate 3535 EAST 30TH STREET, FARMINGTON, NM 87401 MERIDIAN OIL INC. Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas [ P.O. BOX 1492, EL PASO, TX 79978 EL PASO NATURAL GAS COMPANY Rge. is gas actually connected? When ? If well produces oil or liquids, Unit Soc. Twp. ive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v New Well Workover Deepca Gas Well Oil Well Designate Type of Conq-letion - (X) Total Depth PRTD. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe l'erforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE ist be equal to or exceed top allowable for this depth or be for full 24 hours.) (Test must be after recovery of total volume of load oil and i OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Rua To Tank Date of Test Choke Size Casing Pressure: Length of Test Tubing Pressure Oil - Bbis. Actual Prod. During Test FEB 2 5 1991 CON. DI **GAS WELL** Gravity of Condensate Mist. a Length of Test Actual Prod Test - MCT/D Choke Sice Casing Pressure (Shut-in) Tubing Pressure (Shut-in) l'esting Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above FEB 2 5 1991 is true and complete to the best of my knowledge and belief. **Date Approved** By\_ Doug W. SUPERVISOR DISTRICT #3 Whaley, Staff Admin Supervisor Title. Printed Name February 8, 1991 303-830-4280 Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.