

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

API 30-045-24994

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RES. P. ☐

OTHER ☐

2. Name of Operator

Monsanto Company

3. Address of Operator

Suite 500, 700 S. Colorado Boulevard, Denver, Colorado 80222

4. Location of Well

UNIT LETTER P LOCATED 990 FEET FROM THE East LINE AND 1190 FEET FROM

THE South LINE OF SEC. 25 TWP. 32N RGE. 13W NMPM

12. County

San Juan

15. Date Spudded

May 12, 1981

16. Date T.D. Reached

May 23, 1981

17. Date Compl. (Ready to Prod.)

July 10, 1981

18. Elevations (DF, RKB, RT, GR, etc.)

5849' GR, 5861' RKB

19. Elev. Casinghead

5862'

20. Total Depth

4800'

21. Plug Back T.D.

4756'

22. If Multiple Compl., How Many

Intervals Drilled By

Rotary Tools
0-4800'

Cable Tools

None

24. Producing Interval(s), of this completion - Top, Bottom, Name

4550-4643'; Mesaverde

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Neutron, Formation Density
Gamma Ray, Spontaneous Potential, Dual Induction Log, Caliper

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	250'	13-1/2"	225 SX	None
5-1/2"	15.5#	4788'	7-7/8"	252 SX	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4567'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

4550-60; 0.4"; 20 shots
4570-80; 0.4"; 20 shots
4582-85; 0.4"; 6 shots
4597-05; 0.4"; 16 shots
4637-43; 0.4"; 12 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4550'-4643'	150,000# sand, 100,000 gal water: fracture

33. PRODUCTION

Date First Production N.A.		Production Method (Flowing, gas lift, pumping – Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test July 9, 1981	Hours Tested 3	Choke Size 3/4"	Prod'n. For Test Period →	Oil – Bbl. N.A.	Gas – MCF 247	Water – Bbl. N.A.	Gas–Oil Ratio N.A.
Flow Tubing Press. 148 psig	Casing Pressure 1000 psig	Calculated 24- Hour Rate →	Oil – Bbl. N.A.	Gas – MCF 1976	Water – Bbl. N.A.	Oil Gravity – API (Corr.) N.A.	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

R. Dintleman

35. List of Attachments

Formation Density/Compensated Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E. M. Scholl

TITLE Regional Production Mgr.

DATE September 22, 1981

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation