Separate Forms C-104 touct be filed for each pool in raditiply

## E HOS ANY INSTRUMENT OF PARAMENT

September 22, 1981

## OIL CONSERVATION DIVISION P. O. 110 X 2088

SANTAFE	SANTA FE, NEW	MEXICO 87501		
V.8.G.8.				
REQUEST FOR ALLOWABLE				
OPERATOR OAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PROMATION OFFICE				
Monsanto Company		•		
Address		****		
	Colorado Boulevard, Denv	<del></del>		
Reason(s) for filing (Check proper bosts well	Change in Transporter of:	Other (Please explain)		
Recompletion Dry Gas Dry Gas				
Change in Ownership	Casinghead Gas Conden	isate 📗		
If change of ownership give name				
DESCRIPTION OF WELL AND			-045-24994	
Montoya Com.	Well No. Pool Name, Including Fo	i	ease comparato.	
Location	1-A Branco nesaver	<u>uc</u>	100	
	Feet From The Fast Line	e and 1190 Feet Fr	om The South	
Line of Section 25 To	ownship 32 <sup>t</sup> ] Range	13W , NMPM, Sa	n Juan County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Ci	cr Condensate	Address (Give address to which ap	proved copy of this form is to be sent)	
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas 🔀	Address (Give address to which ap	proved copy of this form is to be sent)	
South Union Gathering Co.		P.O. Box 1899, Bloomfield, N.Mexico 87413		
If well produces oil or liquids, Unit Sec. Twp. Rge.		Is gas actually connected? When		
give location of tanks.		No .		
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Completi		X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
May 12, 1981	July 10, 1981  Name of Producing Formation	4800 Top Oil/Gas Pay	4756 ' Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) 5849' GR, 5862' RKB	Mesaverde	4550'	4567'	
Perforations		4637-4643 w/2 spf	Depth Casing Shoe	
4550-60 w/2 spf; 4570-	80 w/2 spf; 4582-85 w/2 s	pf; 4597-4605 w/2 spf;	4788'	
HOLE SIZE	CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT	
13-1/2"	9-5/8 36# csq	250'	225	
7-7/8"	5-1/2" 15.5# csg	4788'	252	
	2-3/8" 4.7# tbg	4567 '		
THE AND DESCRIPTION	COD AT LOWART E (Test must be a	ter recovery of total volume of load	oil and must be equal to or exceed top allow-	
TEST DATA AND REQUEST FOIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	"" "ZCFIVE	
Length of Test	Tubing Pressure	Casing Pressure	FREDLIATO	
Zengin or room			0 1081	
Actual Prod. During Test	Ott-Bbis.	Water - Bbls.	Ga-087 2 8 1981	
			OIL CON COM. DIST. 3	
GAS WELL		Bbls. Condensate/MMCF	Gravity 4 Condens	
Actual Prod. Test-MCF/D	Length of Test  3 hours	Not measured	Not measured	
1976 Testing Method (pital, back pr.)	Tubing Freesure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
Back pressure	1000 psig	1000 psig	3/4"	
CERTIFICATE OF COMPLIAN	CE	OIL CONSER\	ATION DIVISION	
	annulations of the Oil Conservation	APPROVED	<u> </u>	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by	BY Original Signed by FRANK T. CHAVEZ	
		SUSTEMBLE THE TERMINATION OF THE		
Man Man Caball		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a nawly drilled or despensed		
(Signature) E. M. Scholl		I this form must be scco-		
Regional Production Manager		tests taken on the well in accordance with RULK 111.  All sections of this form must be filled out completely for allow-		
(Tule)		li able on new and recompleted wells.		
September 22, 1981		Fill out only Sections well name or number, or trans	I. II. III, and VI for changes of owner, porter, or other such change of condition.	