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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

DISTRICT III				
1000 Rio Brazos	Rd.	Aztec.	NM	87410

JUL 2 2 1991

10 Rio Brazos Rd., Aztec, NM 87410						E AND A				ADTE	. C. D.	F
BHP PETROLEUM (AMERICAS) INC.									Well API No.			
Idress	LICIONO	7 11101										
5847 SAN FELIPE,	SUITE 3	3600,	HOUS	TON	, TEX		7 (Please	lai-				
ason(s) for Filing (Check proper box) w Well	,	Change in	Transpo	orter of	f:	Outer	(Flease	expiain)				
completion	Oil		Dry G				IN	TRAC	OMPANY	NAME CI	HANGE ON	ILY
ange in Operator	Casinghead	Gas	Conde	nsate								
hange of operator give name address of previous operator BH	IP PETRO	OLEUM	COMP	PANY	INC.	, 5847	SAN F	ELIF	E, SUI	TE 3600	, HOUST	ON, TX 77
DESCRIPTION OF WELL A	AND LEA		,			··-·						
ease Name MONTOYA COM		_				Formation				f Lease Identior Fee		ease No.
ocation COM		1A	<u> 1514</u>	ANCC) MES	AVERDE						
Unit Letter P	:119	0	Feet F	rom Ti	heS	Line	and 99	90	Fee	t From The	Е	Line
Section 25 Township	32N		D	_ 1	3W	ND.	IPM,	S.	AN JUAN	ī		C
Section 25 Township) JZN		Range		JW	, INIV	iPM,		AN JUAN			County
I. DESIGNATION OF TRAN	SPORTE											
ame of Authorized Transporter of Oil GEANT REFINING CO.	1 1				P.O. D					or m is 10 be s 35068	eni)	
lame of Authorized Transporter of Casing			or Dr	y Gas	X .						orm is to be s	ent)
SOUTHERN UNION GA	ATHERIN	G COME				P.O. BO				ELD, NM	87413	
f well produces oil or liquids, ive location of tanks.	Unit P	Sec. 25	Twp. 321	N	Rge. 13W	Is gas actually YES		ea?	When	?		
this production is commingled with that			pool, g	give co	mminglio	ng order numb	ег:		*			
V. COMPLETION DATA		100.00			., .,	N. 117.11	197	1		<u> </u>	10 -	him n
Designate Type of Completion	- (X)	Oil Wel	1 	Gas V	√e∥ 	New Well	Worko	ver	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Com	pl. Ready t	o Prod.			Total Depth				P.B.T.D.	<u> </u>	
(DE DVD DT 00	N		·			Top Oil/Gas	Pav			T 11 D	.1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				TOP OIL OLD	Tubing Depth							
Perforations	<u> </u>									Depth Casi	ng Shoe	
		TIDING	CAS	CINIC	ANITY	CEMENITY	NC DE	CORI				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
												
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABL	Æ				. ,,				1
OIL WELL (Test must be after Date First New Oil Run To Tank			e of loa	ad oil a	and must	Producing M					for full 24 h	ours.)
Date First New Oil Ruit 10 Tank	Date of Test				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							
Length of Test	Tubing P	Tubing Pressure			Casing Pressure			Charle Size				
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCHUL 2 4 1991						
Actual From During Fest	On - Boi	.								2511	001	DOL.
GAS WELL											_	. Div.
Actual Prod. Test - MCF/D	Length o	of Test			_	Bbis. Conde	nsate/MN	ИСF		Gravity o	GODISI.	•
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
												
VI. OPERATOR CERTIFICATION	CATE C	F COM	IPLL.	ANC	E		α	~~ <i>\</i>	ICEDI	/ATION	IDIVIS	ION
I hereby certify that the rules and reg	ulations of t	he Oil Con	servatio	on bove		11						ION
Division have been complied with an is true and complete to the best of m	y knowledge	and belief	òr∧c⊪an	·c		Dat	e Ann	ארטעם	d	JUL 2 4	1991	
5.H<. 1											- 2 ·	
ory our						∥ By			3	O, e	Dear /	
Signature SCOTT SANDERS	DRILLIN	IG/OPEI	RATI	ONS	ENG.						-	4.6
	DICT DE LE					11			2 Lbs	(A) SLATE L	23 20 1 20 11 1 1	# '4
Printed Name JULY 12, 1991		780-53	Tit	lle		Title	e		SUPER	ivisofi e	ns i Hici	# 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.