

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

950' FNL, 980' FWL, Sec. 31, T-32-N, R-11-W, NMPM

5. Lease Number
NMSF078118

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Vasaly #2E

9. API Well No.
30-045-25033

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - commingle

13. Describe Proposed or Completed Operations

1/10/02 MIRU. SDON.

1/11/02 ND WH. NU BOP. TOOH w/2-3/8" tbg. TIH w/CIBP, set @ 5750'. Ran CBL @ 5750-3185', good cmt bond to 3200'. PT csg @ 5750'-surface to 3000 psi, OK. SDON.

1/14/02 Perf Point Lookout @ 5332, 5340, 5370, 5373, 5376, 5380, 5392, 5394, 5397, 5400, 5415, 5420, 5423, 5436, 5452, 5471, 5489, 5525, 5544, 5570, 5582, 5607, 5623, 5643, 5668, 5713 w/26 0.28" diameter holes. Frac Point Lookout w/2312 bbls slick water, 100,000# 20/40 Brady sand. TIH w/CIBP, set @ 5312'. PT CIBP & csg to 3000 psi, OK. Perf Menefee @ 5073, 5090, 5107, 5158, 5160, 5194, 5204, 5206, 5208, 5241, 5269, 5275, 5284, 5286, 5288, 5290, 5292 w/17 0.28" diameter holes. Frac Menefee w/1034 bbls slick water, 50,000# 20/40 Brady sand. TIH w/CIBP, set @ 4460'. PT CIBP & csg to 3000 psi, OK. Perf Lewis @ 3830, 3832, 3834, 3836, 3840, 3842, 3896, 4011, 4017, 4055, 4056, 4182, 4184, 4200, 4202, 4209, 4222, 4224, 4230, 4232, 4234, 4278, 4284, 4286, 4296, 4297, 4312, 4317, 4323, 4332, 4350, 4354, 4356, 4364, 4366, 4368, 4383, 4408, 4415, 4432 w/40 0.28" diameter holes. Frac Lewis w/200,000# 20/40 Brady sand, 759 bbls 20# lnr gel, 1,262,200 SCF N2. Flow back well.

1/15/02 Flow back well.

1/16/02 TIH w/mill to 4415'. CO to CIBP @ 4460'. Mill out CIBP @ 4460'. TIH to CIBP @ 5312'. Mill out CIBP @ 5312'. CO to 5600'. Blow well clean.

1/17/02 CO to CIBP @ 5750'. Mill out CIBP @ 5750'. TIH to 7680'. CO to PBTD @ 7730'. Blow well clean.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

Reggie Cole

Title Regulatory Supervisor Date 1/23/02

TLW

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FEB 05 2002

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1/18/02 TOOH w/mill. TIH w/tbg, CO to 7730'. Blow well.
1/19/02 Alternate blow & flow well.
1/20/02 Alternate blow & flow well.
1/21/02 Land 250 jts 2-3/8" 4.7# J-55 tbg @ 7651'. SN @ 7619'. ND BOP. NU WH.
RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-472az.