

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY30-045-25042
5. LEASE DESIGNATION AND SERIAL NO.

SF-078818-A

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

☒ OIL
☐ GAS
☐ OTHERGAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Supron Energy Corporation c/o John H. Hill et al

3. ADDRESS OF OPERATOR

Suite 020 Kysar Building, 300 West Arrington,
Farmington, New Mexico 87401 Attn: Lura Wallis

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

790' FSL & 1790' FWL (SE SW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Location is 4.5 miles Northeast of La Plata, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

790'

16. NO. OF ACRES IN LEASE

2510.69

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETE,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

4700'

17. NO. OF ACRES ASSIGNED
TO THIS WELL~~160~~ 160 W 326.05

20. ROTARY OR CABLE TOOL

Rotary

21. ELEVATIONS (Show whether DF, RT, GF, etc.)

5910' GR

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED

PROPOSED CANNING AND REQUIREMENTS PROGRAM

22. APPROX. DATE OF COMPLETION

As soon as approved

OIL CON. COM.

DIST. 8

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE

12 1/4"

7 7/8"

SIZE OF CASING

3 5/8"

5 1/2"

WELL NO. OF OPERATOR

New 26# H-40 ST&C

New 15.5# K-55 ST&C

DEPTH OF WELL

300'

4700'

QUANTITY OF CEMENT

2 stage - surface to 2700'
2700' to total depth (sufficient
cement to cover Ojo Alamo.)

1. Drill 12 1/4" hole and set 3 5/8" surface casing to 300' with good returns.
2. Log B.O.P. checks in daily drill reports and drill 7 7/8" hole to 5400'.
3. Run tests if warranted and run 5 1/2" casing if productive.
4. Run logs, as needed, and perforate and stimulate as needed.

EXHIBITS ATTACHED:

- "A" Location and Elevation Plat
- "B" The Ten-Point Compliance Program
- "C" The Blowout Preventer Diagram
- "D" The Multi-Point Requirements for A.P.D.
- "E" & "E₁" Access Road Maps to Location
- "F" Radius Map of Field
- "G" & "G₁" Drill Pad Layout, Production Facilities & Cut-Fill Cross-Section
- "H" Drill Rig Layout

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

DRILLING & PRODUCING

DATE April 17, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY

NMOCC

APPROVED
AS AMENDED

MAY 13 1981

JAMES F. SIMS

DISTRICT ENGINEER

ACTING

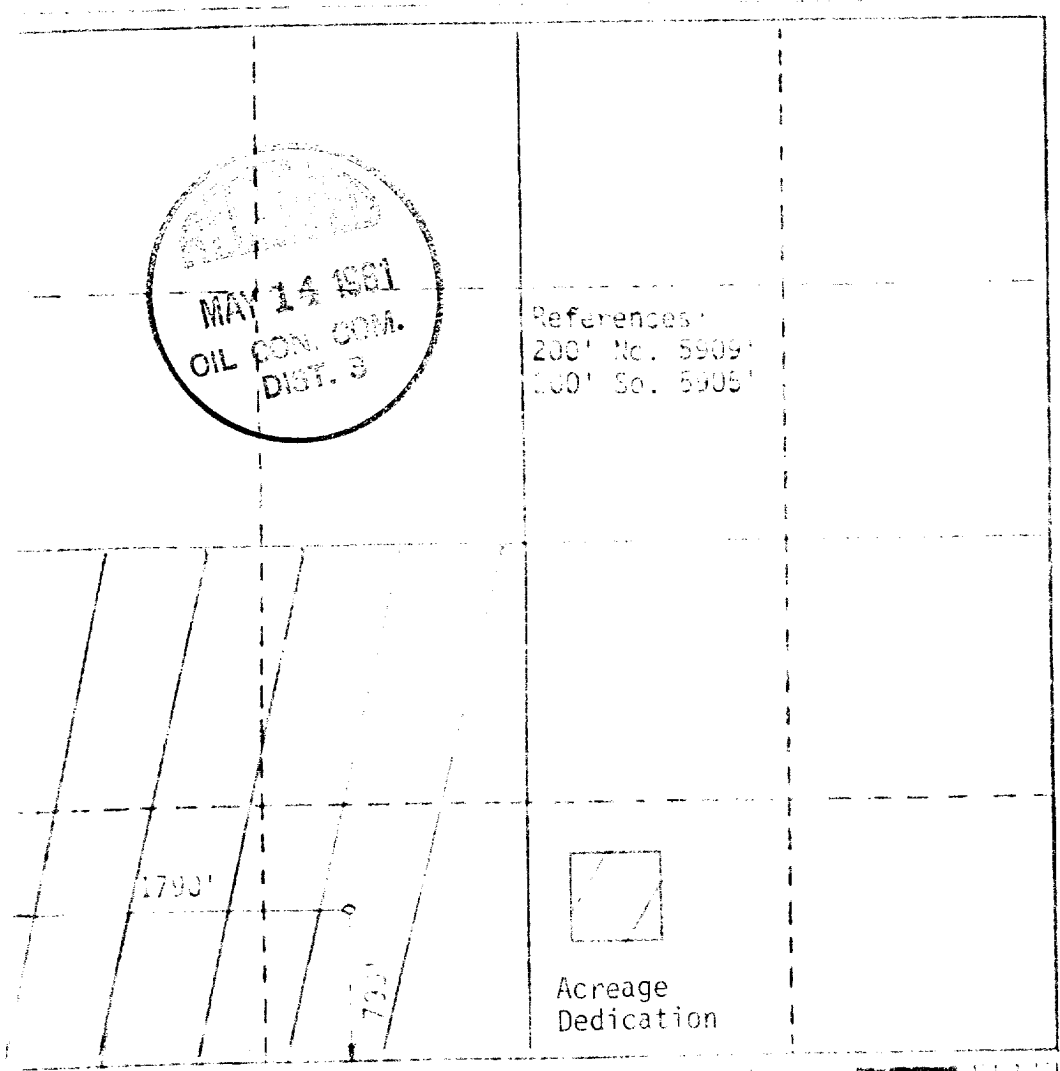
Supron Energy Corporation		SF-078818-A		(USA)	
Section	24	Range	32 North	County	San Juan
Feet from the South		Feet from the West		Dedicated Acreage	
790		1790		160	
Elev. 5910'		Ballard		Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plot below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and accurate to the best of my knowledge and belief.

George Lapascotes
George Lapascotes, Vice President, Powers Elevation

Agent Consultant for
Supron Energy Corporation
April 17, 1981

I hereby certify that the well location shown on this plot was plotted from true notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Gerald G. Huff
Gerald G. Huff, Surveyor
April 17, 1981

All distances must be from the outer boundary of the Section

Operator Supron Energy Corporation			Lease SF-078818-A		Well No. USA 24	
Letter N	Section 24	Township 32 North	Range 13 West	County San Juan		

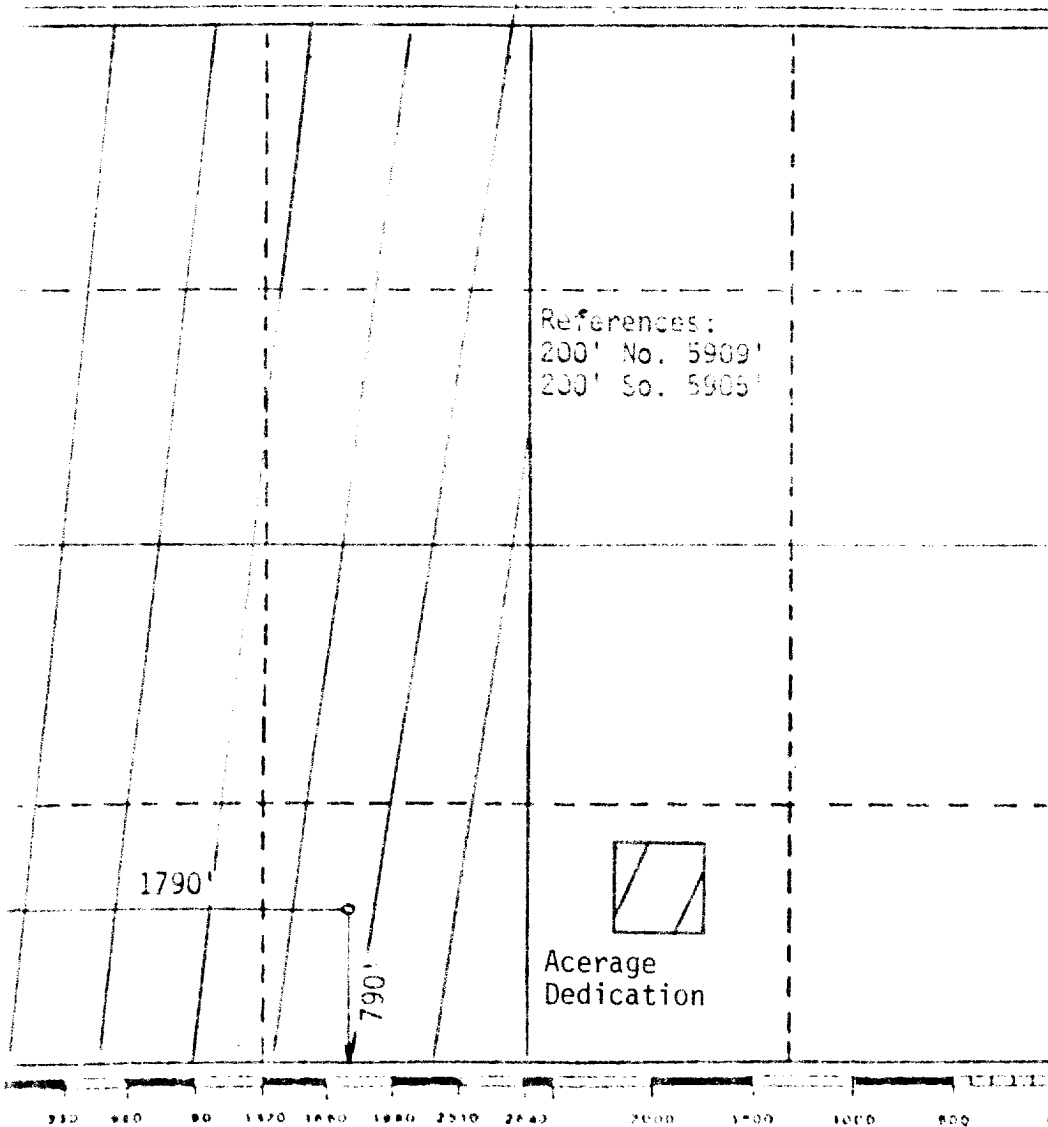
Well Location (Location of Well):
 790 feet from the South
 1790 feet from the West
 Ind. Level Elev. **5910'**
 Producing Formation **Mesa Verde**
 Rock **Blanco**
 Dedicated Acreage: **320 326 05** Acres

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

George Lapaseotes
Name **George Lapaseotes**, Vice President, Powers Elevation

Position _____

Agent Consultant for _____ Company

Supron Energy Corporation

Date _____

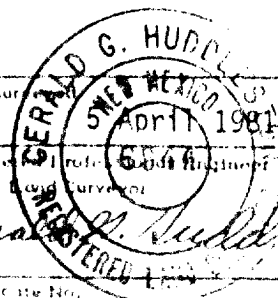
April 17, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Sur _____

Registered Professional Engineer
on/for Land Surveying

Certificate No. _____



4
4378 II 1625001
RED MESA 1625001
Gaging Sta
10
17
283
6115
COLORADO
NEW MEXICO
5968
15
5970
5973
River
2
7
5954

Color Coding

1. Location:
Supron Energy Corp.
USA #4
SE SW Sec. 4 T32N R13W
San Juan County, New Mexico
2. Water Source
3. Nearest Town
4. Nearest Live Water
5. Closest Dwelling

~~Gravel~~ Gravel Road
Dirt Trail