

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Use other in-
structions on
reverse side

ATTN: Steve Con

Form approved
Budget Bureau 7-12-83

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DEEP REPAIR ☐ Other ☐

2. NAME OF OPERATOR

Supron Energy Corp. % John H. Hill, et al
Suite 020, Kysar Building

3. ADDRESS OF OPERATOR 300 W. Arrington, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

At top prod. interval reported below

At total depth

790 FSL & 1790' FWL (SE SW)

14. PERMIT NO.

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

DATE ISSUED

15. DATE SPUDDED

5/29/81

16. DATE T.D. REACHED

6/19/81

17. DATE COMPLE. (Ready to prod.)

7/20/81

20. TOTAL DEPTH, MD & TVD

4750' MD

21. PLUG BACK T.D., MD & TVD

4727'

22. IF MULTIPLE COMPLE.

HOW MANY

Single

24. PRODUCING INTERVAL(S) OF THIS COMPLETION TOP, BOTTOM, NAME (MD and TVD)

4484' - 4626' Blanco Mesa Verde

25. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray, Neutron and CCL

26.

CASING RECORD (Report all strings set in well)				CEMENTING RECORD		AMOUNT CEMENTED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE			
8 5/8"	24#	300'	12 1/4"	300 sx. Class "B"		-0-
4 1/2"	10.5#	4738'	7 7/8"	1715 sx. 50/50 Poz		-0-

29.

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				1 1/2"	4559'	

31. PERFORATION RECORD (Interval, size and number)

4484, 86, 88, 90, 92, 94 - 4504, 16, 18,
20, 22, 24, 26, 58, 60, 78, 80 - 4604, 06,
20, 24, 26.

22 holes with .34" Tolson Gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4484 - 4626	1890 Gals. 15% HCL Acid
	38,136 Gals. 75% Quality Foam
	140,000# 20/40 Sand
	2,270,000 SCF Nitrogen

33.

DATE FIRST PRODUCTION

PRODUCTION

METHOD (Flowing, gas lift, pumping size and type of pump)

Flowing

DATE OF TEST		HOURS TESTED		CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL REL.	GAS REL.	WATER REL.	WELL STATUS (Producing or shut-in)
7/20/81		3 HRS.		.75					Shut-In
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24 HOUR RATE					
168		602					2089		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

3263

TEST WITNESSED BY

A.R. Kendrick

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other states on this form and in any attachment of items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the production interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 22. Submit a separate report (page) on this form, adequately identifying for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Scale Completion": Attached supplemental records for this well should show the details of any multiple stage completion and the location of the completing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SUMMARY OF PRODUCE ZONES (SHOW ALL IMPORTANT CHANGES OF PERMEABILITY AND CONTENTS THROUGH CORED INTERVALS AND ALL WELL STOPS GIVE INTERVAL NUMBER, DEPTH, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND REGIONS)	LOCATION	TOP	BOTTOM	PERMEATION, CONTENTS, ETC.	THE INCLUDING IN	GEOLOGICAL MARKERS	FOR
Kirtland	Surface	1145	1145	Water			
Fruitland	1145	1945	1945	Sand & Shale			
Pictured Cliffs	1945	2199	2199	Gas			
Lewis	2199	3180	3180	Shale			
Chacra	3180	3855	3855	Sandy Shale			
Cliffhouse	3855	4160	4160	Sandy Shale			
Menefee	4160	4442	4442	Sandy Shale			
Point Lookout	4442			Gas			

