UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	SF-078818A  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	N/A
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME N/A
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME USA
1. oil gas 🛛 other	9. WELL NO.
2. NAME OF OPERATOR	#4
Supron Energy Corp c/o John H.Hill, et al	10. FIELD OR WILDCAT NAME Mesa Verde
3. ADDRESS OF OPERATOR Suite 020, Kysar Bldg. 300 West Arrington, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 790' FSL + 1790' FWL (SE SW)	Sec. 24 T32N R13W  12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
<ol> <li>CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</li> </ol>	15 5/2//2/2010 (01/01/ 05 1/2)
	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	TEL TELL
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF  FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:	
SHOOT OR ACIDIZE  REPAIR WELL	(NOTE; Report results of multiple completion or zone
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Forn 9–330ff 1
MULTIPLE COMPLETE	Oll CON
ABANDON*	(NOTE: Report results of multiple completion or zone change on Form 9–330ff fg 7
(other)	S Jese
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent.	irectionally drilled, give subsurface locations and
1. Frac'd Mesa Verde (4484' - 4626') with 38, 13 2% KCL, 140,000# 20/40 sand, and 2,270,000 SC	
<ol> <li>Maximum treating pressure 2200 PSI, Minimum taverage treating pressure 2100 PSI, ISDP 1700 1600 PSI in 15 minutes. Job completed at 2:5</li> </ol>	PSI, Final Shut in pressure
,	- ·
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. Intereby certify that the foregoing is true and correct Exploration De	avalonment
SIGNED JUNEAU V. Wellestle Superintendent DATE July 7, 1981	
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE COLEPICA FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:	

NMOCC

\*See Instructions on Reverse Side

JUL 09 1981

FARMINGTON RIVEL H