<del></del>	<del></del>				6	1 0-201	
NO. OF COPIES RECEIVED	EIVED					45-25086	
DISTRIBUTION	NEW A	MEXICO OIL CONSERV	Form C-101 Revised 1-1-6				
SANTA FE				1			
FILE						Type of Lease	
U.S.G.S.					STATE	FEE X	
LAND OFFICE					.5. State Oil	& Gas Lease No.	
OPERATOR							
	<del></del>				IIIIII		
ADDLICATION	LEOD DEDMIT TO I	DRILL, DEEPEN, OI	PLUG BACK				
	Y FOR FERMIT 10 I	DRIEL, DELI EN, O	CT EGG BACK		7. Unit Agre	ement Name	
1a. Type of Work		DEEPEN					
DRILL X		8. Farm or L	agas Nams				
b. Type of Well		ZONE	1				
OIL GAS X	OTHER	SI	Moore Com				
2. Name of Operator			9. Well No.				
Tenneco Oil Cor		1E					
3. Address of Operator		10. Field and Pool, or Wildcat					
720 0- 0-1	Ja Diesa Donesos	r Colorado 903	222		Basin Dakota		
4. Location of Well	M Denve	r, Colorado 802	South	<u> </u>	111111		
UNIT LETTE	R LOCA	810 FEE	T FROM THE BOULL	LINE	XXXXXIIIIIIIIX		
		0.5	2017 30	Ota	VXXX/3	V////////////////////////	
AND 810 FEET FROM	THE West LINE	of sec. 25 TW	P. 32N RGE. 12	ZW NMPM	12. County	<i>…}{}}</i>	
					1	(//////////////////////////////////////	
				7777777	San J	uan /////////	
				////////			
<del>444444444</del>	<i>HHHHHH</i>	<del>/////////////////////////////////////</del>	Proposed Depth	19A. Formatio	n	20. Rotary or C.T.	
			±7660	San Jo	se	Rotary	
21. Elevations (Show whether DF,	RT etc.) 21 A. Kind	& Status Plug. Bond 211				. Date Work will start	
i e	<u> </u>	_			1	y 1981	
GR 6423'	BT:	anket	Four Corners		1 003	<u>, 1901</u>	
23.	P	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTI		F CEMENT	<del> </del>	
12 1/4"	9 5/8" new	36#	±250 <b>'</b>		ate to s		
8 3/4"	7" new	23#	±3640'		ate to s		
6 1/4"	4 1/2" new	11.6#, 10.5#	±7660 <b>¹</b>	Circul	ate to 1	iner top	
See Attached.  The gas is ded  In above space describe Prive zone. Give powout prevent	ROPOSED PROGRAM: IF ER PROGRAM: IF ANY.		PLUG BACK, GIVE DATA	ON PRESENT PA	CON 20 DIST. 3	E AND PROPOSED NEW PRODUC	
I hereby certain that the informati	on above a rue and com	plete to the best of my kn	owledge and belief.				
Signed	Makenishler	Tule_Sr. Produc	tion Analyst		DateJu	ne 9, 1981	
(This space for	State Use)		ISOR DISTRICT # 3		DATE	IUN 111981	
APPROVED BY	1. Crang	_ TITLE			DAIE		
CONDITIONS OF APPROVAL, !!	FANY:						

## STATE OF NEW MEXICO INERGY AND MINERALS DEPARTMENT

## C" CONSERVATION DIVISION

## P. O. BOX 2088

SANTA FE. NEW MEXICO 87501

Form C-107 Revised 10-1-78

		All distances must be fr	om the cute	r houndarirs of	the Section		•			
Operator			Lease				Well No.			
TENNECO OIL COMPANY		MOORE COM		·		lE ·				
Unit Letter	Section	Township	Roma		County	•				
M Actual Footage Loca	25	32N		L2W	San	Juan				
810	feet from the S	outh line and	810	ſee	et from the	West	line			
Ground Level Elev. Producing Formation 6423 Dakota		P∞1 Basin Dakota			-	Dedicated Acreage:  320 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.										
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?										
Yes No If answer is "yes;" type of consolidation Community atton in froguest										
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.										
			1				CERTIFICATION			
- 70	أسر		[		İ	I haraby o	ertify that the information con-			
SF 078!	1471		l b	erand in the		i ·	ein is true and complete to the			
Tact	1		1	1 m			Imawledge and belief.			
SF 0781 Toct CON t	1		į			H.C	1. Mishla			
	- +	·			A STATE OF THE STA	Nome R.A.	. Mishler			
	1				E .	Position	Production Analyst			
			A. T. T.			Company	eco Oil Company			
	. 1		1	overfice at the second		Date				
		Sec.	<u> </u>			June	9, 1981			
	1	25	į			1 hereby	certify that the well location			
	1	1	i			1	this plat was plotted from field			
ĺ	l t		i			notes of a	ectual surveys made by me or			
Í	£	i	i			1	supervision, and that the same			
			1				and belief.			
	*****	<b></b>								
97.01	SOUTH	LAND	i	<b>⊙</b>		Data Sur				
810'	SOUTH	%	1			Date Surveye August	11. 1980			
_	1		, [			Registered and/or Land	more but Engineer			
810			  -  -			Fred				
330 060 -90	1320 1680 1980	2310 2640 2000	1800	1000 80		Centillate N				