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LAND OFFICE		Γ-				
TRANSPORTER	OIL					
- THAILS ON ER	GAS					

## NEW MEXICO OIL CONSERVATION COMMISSION

AMENDED iO

	SANTA FE		REQUEST FOR ALLOWABLE				Su	Supersedes Old C-104 and C-1			
	U.S.G.S.		<b>-</b>		1011 70 70	AND	\ 			fective 1-1-65	
	LAND OFFICE	<del>  -</del> -	-  AU	THORIZAT	ION TO TR	ANSPORT	OIL AND	NATURAL	GAS		
	TRANSPORTER OIL		1					i i			
	GAS										
_	OPERATOR		4						ام ا		
I.	PRORATION OFFICE Operator	11			<del></del>			<del></del>			
	Tenneco C	il Co	mpany								
	Address									033	
	P. O. Box Reason(s) for filing (Check p	P. O. Box 3249, Englewood, CO 80155							<u> </u>		
	New Well X	roper box	•	ge in Transpor	ter of:	j	Other (Please	explain)	1 3		
	Recompletion		Oil		Dry G	ias 🗍			$-1$ $\Lambda_{\chi_{0}}$ .		
	Change in Ownership		Casin	ighead Gas	Conde	ensate 🔲			1. S. C.	المتحمد المتحمد	
	If change of ownership give								······································		
	and address of previous o	ner		· · · · · · · · · · · · · · · · · · ·		<del></del>					
IJ.	DESCRIPTION OF WEL	AND		No. Pool Nam	e. Including I	Formation		Kind of Leas			
	Moore Com		1E		sin Dakot		-	State, Feder		Lease No.	
	Location				SIII Dakot	_a		·		SF 078147	
	Unit Letter M	81	0 Feet	From The	South Li	ne and8	10	_ Feet From	The	West	
								_		· · · · · · · · · · · · · · · · · · ·	
	Line of Section 25	To	wnship	32N	Range	12W	, NMPM,	San	Juan	County	
m.	DESIGNATION OF TRA	SPOR	TER OF O	H. AND NA	TI'RAI G	46					
	Name of Authorized Transpor			or Condensate			ive address to	o which appro	wed copy of t	his form is to be sent)	
	Conoco					P. O.	Box 460,	Hobbs,	NM 882	NM 88240	
	Name of Authorized Transpor		singhead Gai	s or Dr	y Gas 🔀	Address (C	ive address to	o which appro	ved copy of t	ed copy of this form is to be sent)	
	El Paso Natural	Gas	Unit	Sec. Twp			Box 990,			87401	
	If well produces oil or liquidative location of tanks.		M !	Sec. Twp 25 32N	ı		ally connected	d? ¡Wh	en		
		-1	<del></del>			No .			ASAP		
IV.	If this production is commit COMPLETION DATA	rlea wit	th that from						····		
	Designate Type of Ca	npletic	on - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv. Diff. Restv.	
	Date Spudded	<u> </u>	Date Comp	l. Ready to Pr	rod.	Total Dept	<u>,</u> h		P.B.T.D.	<u> </u>	
									1		
	Elevations (DF, RKB, RT, G	etc.; Name of Producing Formation		Top Cil/Gas Pay		Tubing Depth					
	Perforations								Depth Cast	ng Shoe	
			<u></u>	TUBING (	ASING AN	D CENENTI	NG RECORE		_i		
	HOLE SIZE	CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT				
			ļ			ļ		<del></del>	<b></b>		
v	TEST DATA AND REQU	ST F	OP ALLOS	UADIE /T					<u>i</u>		
٧.	OIL WELL	.SI FC	JR ALLO		ble for this de	ister recovery epth or be for	oj total volum full 24 hours)	e of load oil	and must be e	qual to or exceed top allow-	
	Date First New Oil Run To T	iks Date of Test Producing Method (Flow, pump, gas lift, etc.)									
	Length of Test	Tubing Pressure			Casing Pressure		Choke Size				
	Actual Prod. During Test	Oil-Bbls.		<del></del>	Water - Bbls	<del></del>		Gas-MCF			
								-		·····	
1	GAS WELL Actual Prod. Test-MCF/D		1	P		T = 1.7 · · = · · ·					
	Actual Prod. 1081-MCF/D	Length of Test			Bbls. Condensate/MMCF		Gravity of Condensate				
	Testing Method (pitot, back p	,	Tubing Pre	sawe (Shut-	in )	Casing Pre	eswe (Shut-	in)	Choke Size		
l									1		
VI.	CERTIFICATE OF COM	LIANC	Œ			3-19-	DOIL C	ONSERVA	TION COM	MISSION	
	• • •	_					/ Z /ED	88 48	9000	19	
		rul s and regulations of the Oil Conservation con lied with and that the information given			AFFRO	Original Sign	ed by TRA	1404 W	7.		
	above is true and complete	to the	best of m	y knowledge	and belief.	BY	Criginal Gra	PLOTRICT F	z 3		
						TITLE .	SUPERVISO	OR DISTRICT,	u		
	21-10						form in to 1	he filed in c	compliance w	vith RULE 1104.	
	M. Kils	deeman			If th	is is a reque	st for allow	able for a n	ewly drilled or deepened		
•		(Signature)			well, this	on on the w	be accompan	nied by a tal	bulation of the deviation		
	Administrative {	· · · · · · · · · · · · · · · · · · ·			All	sections of t	his form mu	st be filled o	out completely for allow-		
	March 19, 1982	(Title)			able on	new and reco	ompleted we	ile.			
	1302 (11 17, 1902	(Dat	:e)							I for changes of owner, uch change of condition.	
						Sepa	rate Forms	C-104 must	be filed for	r each pool in multiply	