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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Culpepper Martin	
9. Well No.	
1A	
10. Field and Pool, or Wildcat	
Blanco MV & Bsn Dakota	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

1. Name of Operator
Union Texas Petroleum Corporation

2. Address of Operator
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295

3. Location of Well
UNIT LETTER G, 1850 FEET FROM THE North LINE AND 1850 FEET FROM
THE East LINE, SECTION 31 TOWNSHIP 32N RANGE 12W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
5842' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded 8/8/1981. A 13-1/2" hole was drilled with water to 376'. New 10-3/4", 40.5#, K-55 casing was set at 376' and cemented with 250 sacks. After waiting on cement for 12 hours, this casing was tested to 500# and held ok. A 9-7/8" hole was drilled with water and mud to 4420'. New 7-5/8", 26.4#, K-55 casing was set at 4415' and cemented with 1200 sacks. After waiting on cement for 12 hours, the casing was tested to 1000# and held ok. A 6-3/4" hole was drilled with natural gas to 7100'. A new 5-1/2", 15.5#, K-55 liner was set at 7098' with the top at 4250' and cemented with 300 sacks. Prior to drilling out for completion, the 5-1/2" liner and the 7-5/8" casing was tested to 3500# and held ok. Completion will be made in the Mesaverde and Dakota.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas A. Belsh TITLE Division Petroleum Engineer DATE April 27, 1982

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE MAY 3 1982

CONDITIONS OF APPROVAL, IF ANY: