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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>5. State Oil & Gas Lease No.</p>		
<p>6. Unit Agreement Name</p>		
<p>7. Farm or Lease Name Culpepper Martin</p>		
<p>8. Well No. 5M</p>		
<p>9. Field and Pool, or Wildcat Blanco Mesaverde & Basin Dakota</p>		
<p>10. Location of Well UNIT LETTER <u>N</u> <u>1000</u> FEET FROM THE <u>South</u> LINE AND <u>1500</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> NMPM.</p>		
<p>11. Elevation (Show whether DF, RT, GR, etc.) 5820' GL</p>		<p>12. County San Juan</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>REMEDIAL WORK <input checked="" type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded 7/27/1981. A 13-1/2" hole was drilled with water to 330'. New 40#, K-55 csg was set at 324' and cemented with 275 sacks. After waiting on cement for 12 hours, this casing was tested to 500# and held ok. A 9-7/8" hole was drilled with water & mud to 4,408'. New 7-5/8", 26.4#, K-55 casing was set at 4,406' and cemented with 650 sacks. After waiting on cement for 12 hrs, the casing was tested to 1000# and held ok. A 6-3/4" hole was drilled with natural gas to 7,055'. A new 5-1/2", 15.5#, K-55 liner was set at 7,051' with top at 4149' & cemented with 250 sacks. Prior to drilling out for completion, the 5-1/2" liner and 7-5/8" casing was tested to 3,500# and held ok. Completion will be made in the Mesaverde and Dakota zones.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Thomas C. Belsha TITLE Division Petroleum Engineer DATE May 21, 1982

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: