STATE OF NEW MEXICO. ENERGY MID MINERALS DEPARTMENT

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| SANTA FE | |
| FILE | |
| V.8.5.4. | |
| LAND OFFICE | |
| TRANSPORTER OIL | ├ |
| GA6 | ├ |
| OPERATOR | ┝╼┾╼ |
| PROBATION OFFICE | |

OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78

Fill out only Sections I. II. III. and VI for changes of came or number, or transporten or other such change of con-

Separate Forms C-104 must be filed for each pool in me

| OIL CONSER | VATION DIVISION DEGET VET |
|--|---|
| SANTA PE P. O. | BOX 2088 |
| | EW MEXICO 87501 |
| y.e.s.a. | See |
| LAND OFFICE | JUN 1 8 1987 |
| | FOR ALLOWABLE OIL CON DIV. |
| OPERATOR NUTLIONITATION TO TRA | ALCOOR OIL AND NATIDAL GAS |
| PROBATION OFFICE AUTHORIZATION TO TRA | MSPORT DIE AND MATORIE OF STATE OF |
| l | |
| Union Texas Petroleum Corporation | |
| 144000 | 1 |
| 375 US Highway 64, Farmington, NM 8740 | Other (Please explain) |
| Resson(s) for filing (Check proper box) Change in Transporter of: | |
|) New Yell | VIVDIY Ges |
| Recognication (1977) | |
| Change in Ownership Casinghead Gas | Condensate |
| Charle in o | |
| If change of ownership give name | |
| and address of previous owner | |
| TASE | |
| II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Include | ing Formation Kind of Lease Lease |
| Legge Name | . I State. Federal of Page 15 an |
| Culpepper Martin 5M ! Blanco M | esaverde |
| Location | |
| 1 South | _ Line and1500 Feet From TheWest |
| Unit Letter N : 1000 Feet From The SUULII | a - |
| Township 32N Range | 100 NMPM SAR JULIAR |
| Line of Section 31 Township 3211 | |
| THE PARTY OF OUR AND NATI | TRAL GAS |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATI | IRAL GAS Address (Give address to which approved copy of this form is to be sent |
| Name of Authorized Transporter of OII or Condensate | 2 0 0 m 1420 Ploomfield NM 87413 |
| Conoco, Inc. Surface Trans | P 0 Rox 1429 Bloomfield NM 87413 Address (Give address to which approved copy of this form is to be sent |
| Name of Authorized Transparter of Castinghead Gas or Dry Gas | |
| Sunterra Gas Gathering Company | P. O. Box 1809, Bloomfield, NM 87413 |
| | e. Is gas estually connected? When |
| If well produces oil or liquids, | 12W |
| | |
| If this production is commingled with that from any other lease or | boot, give comming |
| to the processing of the second of necessary | |
| NOTE: Complete Parts IV and V on reverse side if necessary. | II ON CONSERVATION DIVISION |
| and the same of th | OIL CONSERVATION DIVISION |
| VI. CERTIFICATE OF COMPLIANCE | IIIN1 8 19 97 |
| | have APPROVED |
| I hereby certify that the rules and regularizes of the open complied with and that the information given is true and complete to the | pest of |
| my knowledge and belief. | |
| uil kuomiente min neiser. | SUPERVISOR DISTRICT # 3 |
| | TITLE |
| Ω / | This form is to be filed in compliance with RULE 1184. |
| 11.+0-7 | il |
| hover C. Jane | If this is a request for allerance by a tabulation of the dewell, this form must be accompanied by a tabulation of the dewell, this form must be accompanied with Rule 111. |
| (Signature) | Il Anne table of the well in the second |
| Downit Coordinator | (1 (Bath three on one was a |
| Permit Coordinator | All sections of this form must be filled out completely for the same and recompleted wells. |

(Dete)

June 17, 1987

| V. COMPLETION DATA | 101 | 1 Weil | Gas Well | New Well | Workever | Deepen | Plug Best | Same Res'v. | Dill. Res |
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| Designate Type of Completi | ion — (X) | | ! ! | | | 1 | ! ! | 1 | |
| Deta Spudded | Date Compl. Re | edy to Pro | ×4. | Total Dopti | | | P.B.T.D. | - | - |
| Elevetions (DF, RKB, RT, GR, etc., | Name of Produc | cing Former | tion | Top OIL/Ge | ia Pay | | Tubing Deg | rth. | |
| Perference | | | | | | - | Depth Cast | ng Shoo | |
| | TI | UBING, C | ASING, AN | O CEMENTI | NG RECOR | oʻ | | | |
| HOLE SIZE | | & TUBIN | | | DEPTH SE | | \$. | ACKS CEME | NT |
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| OIL WELL Date First New Oil Run To Tanks Longth of Test | Date of Test | | ees must be o le for this d | Producing | Method (Flow | | lift, ete.) | | ood top al |
| OIL WELL Date First New Oil Run To Tanks Longth of Test | Date of Teet Tubing Pressu | | eet must be o le for this d | Producing Casing Pre | Method (Flow | | Cheke Sise | | ood top al |
| OIL WELL Date First New Oil Run To Tanks Longth of Test Actual Pred. During Test | Tubing Pressur Oil-Sble- | 10 | ees must be c le for this d | Producing Casing Pro | Method (<i>Flow</i> | pump, cos | Choke Size | | ood top al |
| /. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Longth of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | Date of Teet Tubing Pressu | 10 | eet must be o le for this d | Producing Casing Pro | Method (Flow | pump, cos | Choke Size | | ood top al |

STATE OF NEW MEXICO. ENERGY MID MINERALS DEPARTMENT

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| Address | | | | _ | | - 6184 | 07 | A O 1 | |
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| Change in C | Jener . | MIP | | | <u> </u> | | | | |
| If change of ow and address of | bteard | 908 0# | /ner | D I E | ASP | | | | · · |
| II. DESCRIPT | ION (| OF W | ELL AN | U LE | Well No. | Pool N | ame, Ir | cluding Fo | notion |
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| Culpepper | Mar | <u>tin</u> | | | 5M | l Ba | <u> 151 n</u> | <u>Dakota</u> | |
| Location | | | | | | | | | |
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| Name of Author | A LIUI | V Or | CELLANI | - 24 | or (| Condense | te V | <u> </u> | Azarea |
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| Conoco, | Inc | : <u>. S</u> t | irtace | <u>ıra</u> | ns. | | Dev C | N (VV | Addres |
| Name of Author | ILEOG T | lauebe | erter of Ca | e rud pe | HOS COS (| | 2.7 3 | 44 | 1 |
| Sunterr | a Ga | as Ga | atheri | ng C | ompany | / | | | <u>Р.</u> |
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| VI. CERTIFIC | CATE | OF C | CHEPLLY | NC | • | | | | 11 |
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Form C-104 Revised 10-01-78 JUN 1 8 1987 EXICO 87501

Kind of Lease

1500 Feet From The West

State, Federal or Fee

Cou

Other (Please explain)

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OIL CON. DIV.

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| P. O. Box 1429. | Bloomfield, NM 87413 ush approved copy of this form is to be sent; |
| ddress (Give address to whi | ich approved copy of this form is to be sent? |
| P. O. Box 1809. | Bloomfield, NM 87413 |
| s que estuelly connected? | When |
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| ve commingling order num | iberi |
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| OIL CONS | SERVATION DIVISION |
| | JUN 1,8 1987. |
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| · · · · · · · · · · · · · · · · · · · | SUPERVISOR DISTROT # 8 |
| TITLE | G in |
| This form is to be | filed in compliance with RULE 1184. |
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| well, this form must be | accompanied by a tabulation of the dev |

All sections of this form must be filled out completely for le on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of coll name or number, or transporten or other such change of cont Separate Forms C-104 must be filed for each pool in manufacted wells.

| V. COMPLETION DATA | Oil Weil | Gas Well | New Well | Workever | Deepen | Plug Book | Same Res'v. | Dul. Res |
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| Designate Type of Completic | Date Compl. Reedy to Pr | rod. | Total Dopti | <u>.</u> | <u> </u> | P.B.T.D. | <u></u> | |
| Elevetions (DF, RKS, RT, GR, etc., | Name of Producing Forms | otion. | Top Oul/Ge | a Pey | | Tubing Des | kh. | |
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