District ! PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

5 Copies

District IV PO Box 2088, Santa	Fe, NM 87504-	2088				M 87504-208				-	DED REPORT	
I.	RE	QUEST I				UTHORIZA	ATION '	TO TRAN		T ID Number		
Operator Name and Address Burlington Resources Oil & Gas									14538			
Burl PO B			³ Re:				ason for Filing Code					
Farmington, NM 87499								CO - 7/11/96				
4 API Number ' Pool Nar												
30-045-25113				BASIN DAKOTA (PRORATED GAS)					71599			
⁷ Property Code				+	^e Property Name				° Well Number			
	006935				CULPEPPER MARTIN				#5M			
II. 10 Surfa	ce Loca	tion										
UI or lot no.	Section	Townsl		inge	Lot.Idn	Feet from the	North/South I	1		ast/West Line	County	
N N	31 Hala La		2N	012W	<u> </u>	1000	ى	150	<u> </u>	W	SAN JUAN	
UI or lot no.	Hole Lo	Townsl	hin R2	inge	Lot.Idn	Feet from the	North/South l	Line Feet from	the Ea	ast/West Line	County	
010110120	000000		m _P		2011-11						,	
12 Lse Code		13 Producing M	lethod Code	14 Gas Co	nnection Date	¹⁵ C-129 Permit	Number	¹⁶ C-129 Effecti	ve Date	¹⁷ C-129	L Expiration Date	
III. Oil an	d Gas Ti											
18 Tran	nsporter RID		Transporter and Addre		20]	OD 21		²¹ O/G	²¹ O/G		STR Location escription	
	244		and Addre					G		N-31-T032N-R012W		
		I	AKE CITY, UT 8	4158-0900								
90	018		ndustries		153	2610		0	N	I-31-T03	2N-R012W	
	, 1 0	I	5 Hwy 64 gton, NM 87401	l			2010					
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IV. Produ	ced Wat						201	V4:				
23 POD						²⁴ POD ULSTR Location and Description						
<u> </u>			~ _									
V. Well C												
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²⁵ Spu	ıd Date		²⁶ Ready Da	-						²⁹ Perf		
²⁵ Spu			²⁶ Ready Da	ate Casing & Tub			Depth Set					
²⁵ Spu	ıd Date		²⁶ Ready Da	-						²⁹ Perf		
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²⁵ Spu	id Date ™ Hole Size Test Dat	on Data	²⁶ Ready D:	-	bing Size					²⁹ Perf	ment	
VI. Well	id Date ™ Hole Size Test Dat	on Data	²⁶ Ready D:	Casing & Tub	bing Size	32		28 PBTD		²⁹ Perf	ment	
VI. Well	id Date ™ Hole Size Test Dat	on Data	²⁶ Ready D:	Casing & Tub	bing Size	32		28 PBTD		²⁹ Perf	ment	
VI. Well 7 34 Date New Oi	id Date ™ Hole Size Test Dat	a 30 Gas Deliver	²⁶ Ready D:	Casing & Tub	bing Size	12 Test Length		28 PBTD 38 Tbg. Pressure		²⁹ Perf ³³ Sacks Ce	ment	
VI. Well 7 34 Date New Oi 40 Choke Size 46 I hereby certii	Test Dat	a 35 Gas Delive 41 Oil	26 Ready Date	Casing & Tub	bing Size ate	12 Test Length	Depth Set	28 PBTD 38 Tbg. Pressure		²⁹ Perf ³³ Sacks Ce	ressure	
VI. Well 7 34 Date New Oi 40 Choke Size	Test Dat	a 35 Gas Delive 41 Oil	26 Ready Date	Casing & Tub	bing Size ate	12 Test Length	Depth Set	28 PBTD 38 Tbg. Pressure 44 AOF		²⁹ Perf ³³ Sacks Ce	ressure	
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