



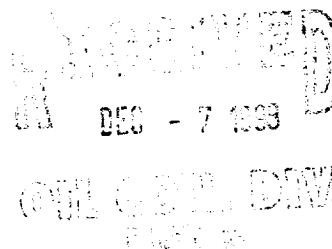
NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

ADMINISTRATIVE ORDER DHC-2138

Taurus Exploration U.S.A., Inc.  
2198 Bloomfield Hwy.  
Farmington, New Mexico 87401

Attention: Mr. Gary W. Brink



*Culpepper Martin No. 5M*  
*API No. 30-045-25113*  
*Unit N, Section 31, Township 32 North, Range 12 West, NMPM,*  
*San Juan County, New Mexico.*  
*Blanco-Mesaverde (Prorated Gas - 72319) and*  
*Basin-Dakota (Prorated Gas - 71599) Pools*

Dear Mr. Brink:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis:

Blanco-Mesaverde Gas Pool	Oil 67%	Gas 86%
Basin-Dakota Gas Pool	Oil 33%	Gas 14%

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of the commingling process.