

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT L-1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

Name of Operator  
UNION TEXAS PETROLEUM CORPORATION

Address of Operator  
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295

4. Location of Well

UNIT LETTER P 830 FEET FROM THE East LINE AND 1110 FEET FROM  
THE South LINE, SECTION 31 TOWNSHIP 32N RANGE 12W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Culpepper Martin

9. Well No.  
1E

10. Field and Pool, or Wildcat  
Basin Dakota

15. Elevation (Show whether DF, RT, GR, etc.)  
5841' GL

12. County  
San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request permission to dual complete this well in Basin Dakota and Blanco Mesaverde. This request is made because the Culpepper Martin #1 is unable to produce due to mechanical problems. Verbal approval to dual complete was obtained prior to commencing operations.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED FRANK T. CHAVEZ TITLE Area Operations Manager DATE April 13, 1982

Original Signed By FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 5

APPROVED BY \_\_\_\_\_ DATE APR 13 1982

CONDITIONS OF APPROVAL, IF ANY:

APPLICATION FOR MULTIPLE COMPLETION

Operator		County		Date
UNION TEXAS PETROLEUM CORPORATION		San Juan		April 13, 1982
Address		Lease		Well No.
1860 Lincoln Street, Suite 1010, Denver, CO 80295		Culpepper Martin		#1E
Location of Well	Unit	Section	Township	Range
	p	31	32N	12W

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesaverde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	4559' - 4823'		6777' - 6998'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input checked="" type="checkbox"/> Actual <input type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	Initial Potential BOPD - 0 MCFPD - 2373 BWPD - 0		Initial Potential BOPD - 0 MCFPD - 1929 BWPD - 0

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Division Operations Mgr. Date April 13, 1982

(This space for State Use) SUPERVISOR DISTRICT # 3  
Approved Original Signed by FRANK T. CHAVEZ Title  Date APR 19 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

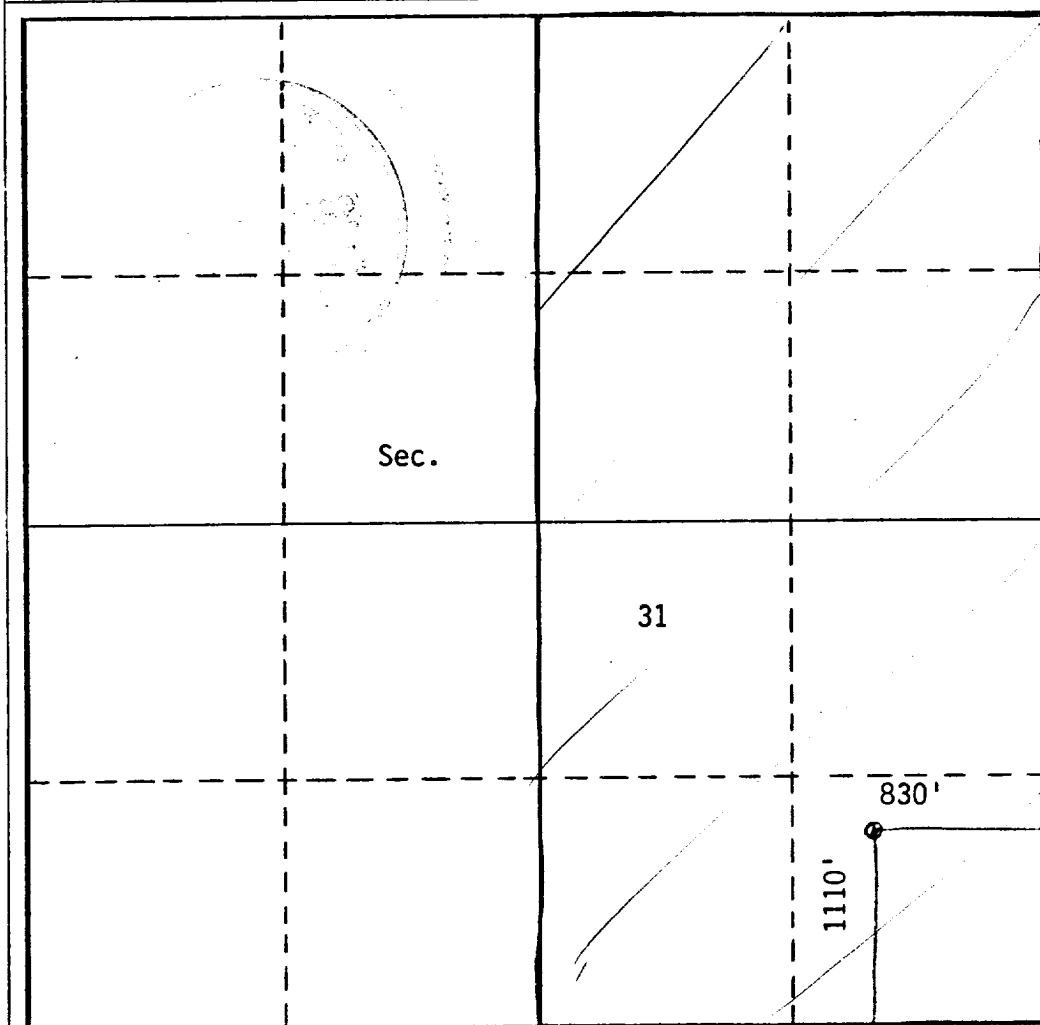
Operator <b>UNION TEXAS PETROLEUM CORPORATION</b>			Lease <b>Culpepper Martin</b>		Well No. <b>1E</b>
Unit Letter <b>P</b>	Section <b>31</b>	Township <b>32N</b>	Range <b>12W</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>830</b> feet from the <b>East</b> line and <b>1110</b> feet from the <b>South</b> line					
Ground Level Elev: <b>5841'</b>	Producing Formation <b>Mesaverde</b>		Pool	Dedicated Acreage: <b>320</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes   ☐ No   If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Name *Fred B. Kerr, Jr.*  
Position Area Operations Manager  
Company Union Texas Petroleum Corp.

Date April 13, 1982

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

original submitted 7/6/1981

Date Surveyed  
**June 16, 1981**

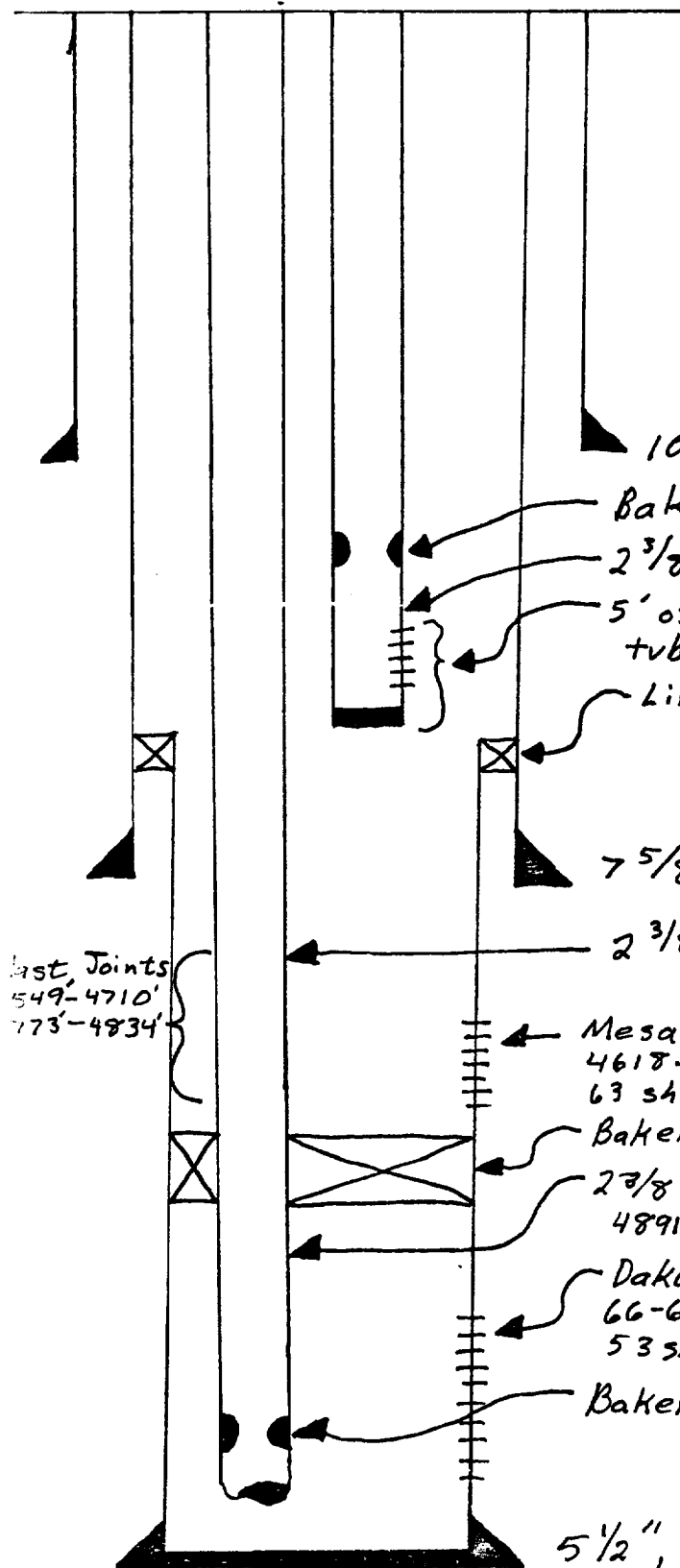
Registered Professional Engineer  
and/or Land Surveyor

**Fred B. Kerr, Jr.**

Certificate No.  
**3950**

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0

Culpepper Martin #1-E  
 SE 1/4 Sec. 31, T32N, R12W  
 San Juan County, New Mexico



10 3/4", 40.5#, K-55, ST+C @ 318' w/275 SX

Baker "F" nipple @ 4205'

2 3/8", 4.7#/ft., J-55 tbg. @ 4273'

5'05 perforated & bull plugged production tube

Liner top @ 4299'

7 5/8", 26.4#/ft., K-55, LT+C @ 4456' w/800 SX

2 3/8", 4.7#/ft., J-55 tbg. @ 6920'

Last Joints  
 549'-4710'  
 773'-4834'

Mesaverde perfs: 4559-63, 4571-99, 4606-11, 4618-24, 4651-66, 4682, 4706, 4781, 4803, 4819-23; 63 shots.

Baker Model "F" packer @ 4898'

2 3/8" 4.7#/ft., J-55 tbg. w/SC couplings from 4891'-6915'

Dakota Perfs: 6777-80, 84-86, 89-95, 6856-5, 66-68, 73-86, 93-6901, 17-20, 28-35, 66-68, 72-98; 53 shots.

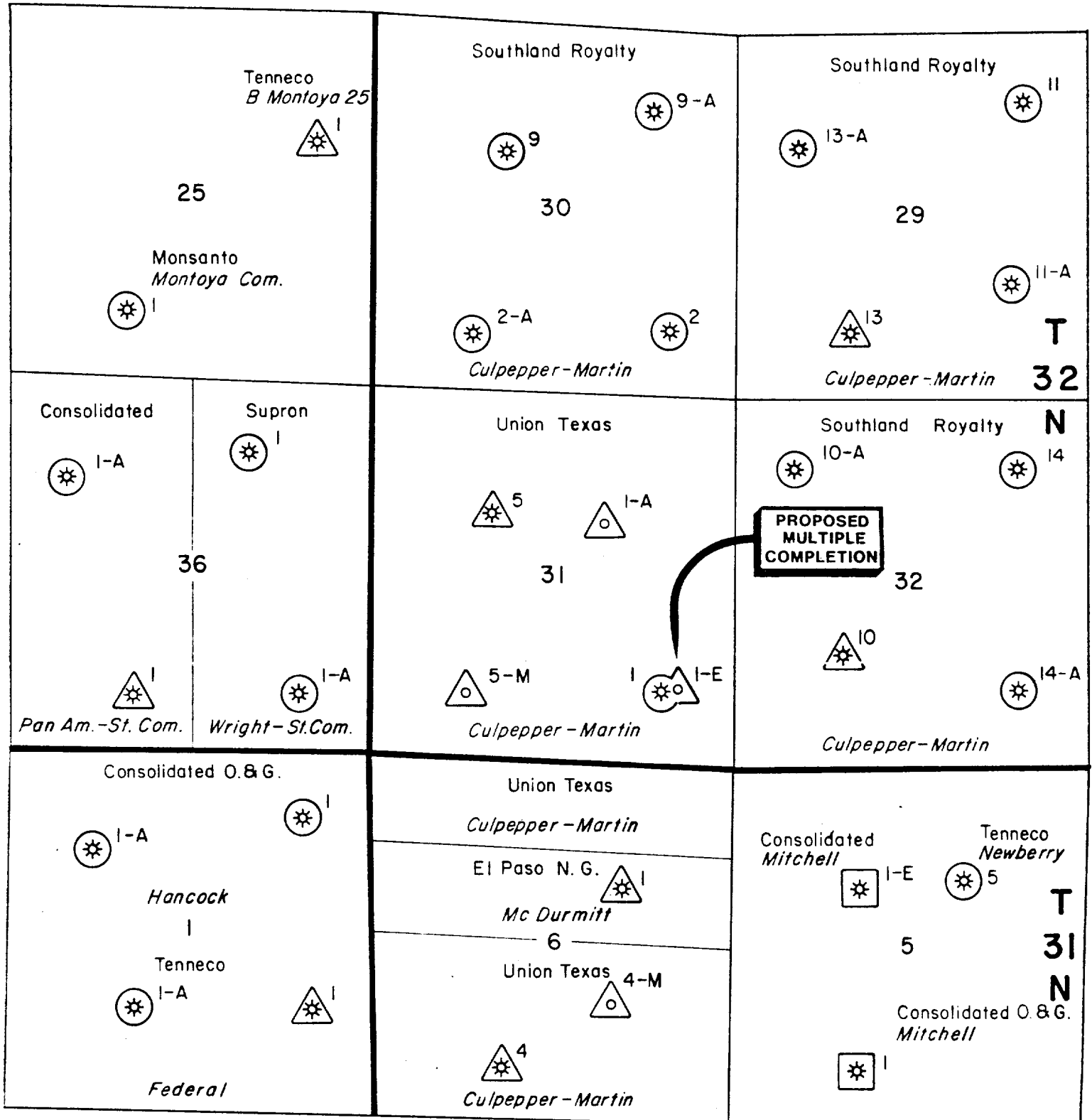
Baker "F" nipple @ 6850'

5 1/2", 17#/ft., K-55, ST+C liner @ 7062' w/300 SX

PBTD @ 7017'

R 13 W

R 12 W

**LEGEND**

- MESAVERDE COMPLETION
- DAKOTA COMPLETION
- MESAVERDE-DAKOTA (Dual Completion)



UNION TEXAS PETROLEUM CORPORATION

**CULPEPPER-MARTIN AREA**  
**SAN JUAN COUNTY, NEW MEXICO**

**OFFSET OPERATORS PLAT**  
**CULPEPPER-MARTIN No. 1-E**

SCALE IN FEET



WESTERN DIVISION

APRIL, 1982

OFFSET OPERATORS  
CULPEPPER MARTIN #1E

Tenneco Oil Company, Box 5249, 6061 South Willow Drive, Englewood, CO 80155

Monsanto Company, Suite 500, 700 South Colorado Blvd., Denver, CO 80222

Southland Royalty Company, 410 17th Street, Suite 1000, Denver, CO 80202

Consolidated Oil & Gas, Inc., Box 2038, Farmington, New Mexico 87401

Supron Energy Corporation, Box 108, Farmington, New Mexico 87401

El Paso Natural Gas Company, P. O. Box 990, Farmington, New Mexico 87401

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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER-
Name of Operator <u>Union Texas Petroleum Corporation</u>		
Address of Operator <u>1860 Lincoln Street, Suite 1010, Denver, Colorado 80295</u>		
Location of Well UNIT LETTER <u>P</u> <u>830</u> FEET FROM THE <u>East</u> LINE AND <u>1110</u> FEET FROM THE <u>South</u> LINE, SECTION <u>31</u> TOWNSHIP <u>32N</u> RANGE <u>12W</u> NMPM.		

7. Unit Agreement Name
8. Farm or Lease Name <u>Culpepper Martin</u>
9. Well No. <u>1E</u>
10. Field and Pool, or Wildcat <u>Blanc MV &amp; Bsn Dakota</u>

15. Elevation (Show whether DF, RT, GR, etc.)

5841' GL

12. County

San Juan

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

This well was spudded 9/19/1981. A 13-1/2" hole was drilled with water to 318'. New 10-3/4", 40.5#, K-55 casing was set at 318' and cemented with 275 sacks. After waiting on cement for 12 hours, this casing was tested to 500# and held ok. A 9-7/8" hole was drilled with water and mud to 4462'. New 7-5/8", 26.4#, K-55 casing was set at 4456' and cemented with 800 sacks. After waiting on cement for 12 hours, the casing was tested to 1000# and held ok. A 6-3/4" hole was drilled with natural gas to 7065'. A new 5-1/2", 15.5#, K-55 liner was set at 7062' with the top at 4299' and cemented with 300 sacks. Prior to drilling out for completion, the 5-1/2" liner and the 7-5/8" casing was tested to 3500# and held ok. Completion will be made in the Mesaverde and Dakota.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gloria C. Belcher TITLE Division Petroleum Engineer DATE April 27, 1982

APPROVED BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

DATE MAY 3 1982

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

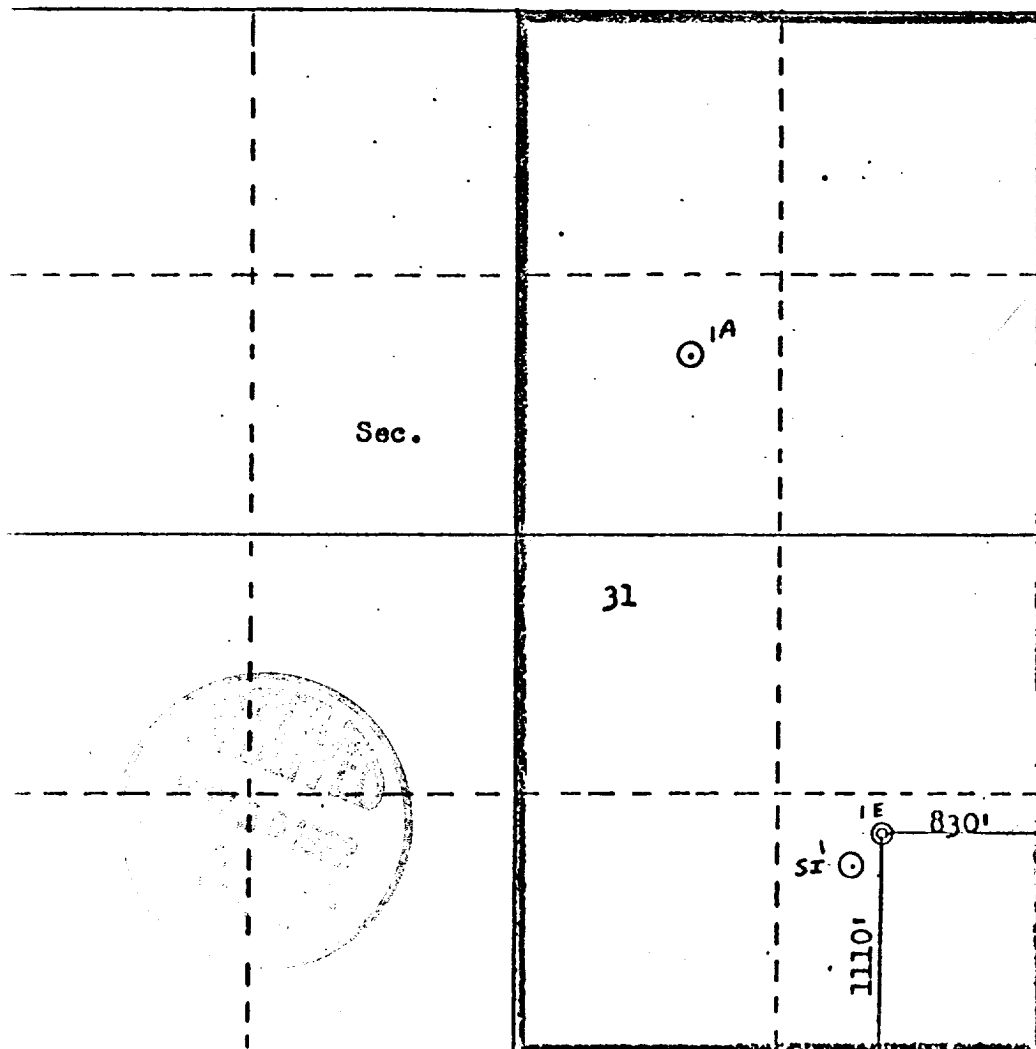
Operator UNION TEXAS PETROLEUM COMPANY			Lease CULPEPPER-MARTIN		Well No. 1E
Well Letter P	Section 31	Township 32N	Range 12W	County San Juan	
Actual Footage Location of Well:					
1110 feet from the South line and		830 feet from the East line			
Ground Level Elev: 5841	Producing Formation Dakota, Mesaverde	Pool Basin Dakota, Blanco Mesaverde	Dedicated Acreage 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Thomas C. Belton  
Position: District Petroleum Engineer  
Company: Union Texas Petroleum Corp.  
Date: July 6, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: June 16, 1981  
Registered Professional Engineer and Land Surveyor  
Fred B. Kerr, Jr.  
Certificate No. 3950