Form C-104 Revised 10-1-78

TRANSPORTER OIL TRANSPORTER OIL OAS OPERATOR PROPATION OFFICE	•*	OR ALLOWABLE AND ISPORT OIL AND NATURAL GAS	
UNION TEXAS PETROLEUM	CORPORATION		i and
1860 Lincoln Street,	Suite 1010, Denver, Color	ado 80295	CON CON. COM.
Reason(s) for filing (Check proper b		Other (Please explain)	DIST. 3
New Well Recompletion	Change in Transporter of: Oil Dry (c	
Change in Ownership		lensate 🗍	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	D LEASE		
Culpepper Martin Well No. Pool Name, Including Fo		Formation Kind of Lease Fee State, Federal or Fee	
Unit Letter P 1	110 Feet From The South	ine and 830 Feet Fr	Dom The East
Line of Section 31 7	ownship 32N Range	12W , NMPM, San	Juan County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Plateau, Inc. Address (Give address to which approved copy of this form is POB 159, Sullivan Road, Littlefield, I		d, Littlefield, NM 87413	
Southern Union Gathering Company		POB 3308, Albuquerque, NM 87190	
If well produces oil or liquids, give location of tanks.	P 31 32N 12W		When
!! this production is commingled w COMPLETION DATA	with that from any other lease or pool,	, give commingling order number:	
Designate Type of Complet	ion - (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
9/19/1981	Date Compl. Ready to Prod. 3/21/1981	Total Depth 7065	P.B.T.D. 7017'
5875 GL	Mesaverde	Top Oil/Gas Pay 4559'	Tubing Depth 4273
4803, 4819-23	99, 4606-11, 4618-24, 465		Depth Casing Shoe 7062
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
13 1/2"	10 3/4" csg	318' ·	275
9 7/8"	7 5/8" csg	4456'	800
6 3/4"	5 1/2" liner	4279 - 7062' 4273'	300
TEST DATA AND REQUEST F	2 3/8" tbg OR ALLOWABLE (Test must be a		il and must be equal to or exceed top allow
RL WELL	able for this de	epth or be for full 24 hours)	•
Date First New Oil Run To Tanks	Date of Test	Producing Kethod (Flow, pump, gas	11)1, 616.7
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
Cas WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2373'	3 hrs	***	
back pressure	Tubing Presews (Shut-in) 649#	Cosing Pressure (Shut-in) 682#	Choke Size 3/4"
ERTIFICATE OF COMPLIAN		OIL CONSERVA	TION DIVISION
hereby certify that the rules and regulations of the Oil Conservation ivision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief. (Signature)		BY Original Signed by FRANK T. CHAVEY	
		AIDENVIOLD DISTRICT OF T	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation.	

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and to completed wells.

14H out only bertions 1, H, HI, and VI for changes of owner, well reces or number, or transporter, or other such change of condition.

Separate Lama C-104 must be filed for such pool in multiply considered wells.

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Division Operations Manager

April 13, 1982