STATE OF NEW MEXICO. ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	
SANTA FE	
FILE	
V.S.D.J.	_
LANG OFFICE	
TRANSPORTER OIL	
0.46	╌┼╌
OPERATOR	┝╼╁╼
PROBATION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

Fill out only Sections I. II. III. and VI for changes of I name or number, or transporten or other such change of con Separate Forms C-104 must be filed for each pool in meleted wells.

REQUEST FOR ALLOWABLE

PROBATION OFFICE	AUTHORIZATION TO TRAN	AND SPORT OIL AND NAT	URAL GAS	ingtil V Hagnit
I			U V	
Union Texas Petroleum (Corporation			
144.000		•		
375 US Highway 64, Farm	mington, NM 87401	Other (Plea	ise explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:			
New Woll	· · · —	Dry Gas		
Recompletion Change in Ownership	Casinghead Gas	Condensate		
Change in Contaction				
If change of ownership give name and address of previous owner				···········
II. DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, including	Formation	Kind of Lease	Legae
Lease Name			State, Federal or Fee	Fee
Culpepper Martin	1E Blanco Mesa	<u>verae</u>		
Location	South	830	Feet From The East	
Unit Letter P : 1110	Feet From The South		<u> </u>	an Co
Line of Section 31 Townsh	ip 32N Range	12W , NM	PM, San Ju	<u>a11</u>
Name of Authorized Transporter of Oil Conoco, Inc. Surface Transporter of Casingle Name of Authorized Transporter of Casingle Sunterra Gas Gathering (University Control of Casingle)	ans .	P. O. Box	1429. Bloomfield. NM ss to which approved copy of this f ss to which approved copy of this f 1809. Bloomfield. NM ectod? When	87413 form is to be sens,
If well produces oil or liquide,	P :31 :32N :12W			
If this production is comminged with t	het from any other lease or po	ol, give commingling of	IGGS UNDALL	
NOTE: Complete Parts IV and V or VI. CERTIFICATE OF COSEPLIANCE 1 hereby certify that the rules and regulations been complied with and that the information g	E of the Oil Conservation Division h	OIL	CONSERVATION DIVISION DIVISIONI DIVISION DIVISION DIVISION DIVISION DIVISION DIVISION DIVISIONI	
my knowledge and belief.		-1-1	SUPERVISOR DIST	TRICT #
Permit Coordinator	Trans	well, this is a well, this form tests taken on t	s to be flied in compliance wit request for allowable for a new must be accompanied by a tabu the well in accordance with At a of this form must be filled ou	vly drilled or de Lietion of the de ULE 111.
(Title)	IGE 3	opie ou son ou	q tecombietes merre-	for changes of

IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workever	Deepen	1 Dive Best	Same Res'v.	Diff. Best	
Designate Type of Complete		i ces mett	1			1	1	1	
Deta Spudded	Date Compl. Ready to F	Prod	Total Dopti			P.B.T.D.			
Elevetions (DF, RKB, RT, GR, etc.,	Name of Producing For	metica	Top Oll/Ga	e Pey		Tubing Dep	ch	· · · · · ·	
Perieretions						Depth Cast	ng Shoe		
	TUBING,	CASING, AN	D CEMENTI	NG RECOR	D .				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SE		S	SACKS CEMENT		
					 	+			
		•	<u> </u>			1			
V. TEST DATA AND REQUEST		To a succession	-6	of social walks	ne of load of	l and must be a	enal to er ese	end too all	
V. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE	able for this e							
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)						
Longth of Test	Tubing Pressure		Casing Pressure			Choke Sise			
Actual Prod. During Teet	Ott-Bale.		Weter · Sbis.			Gas-MCF			
					- 				
GAS WELL						1 2	04		
Actual Prod. Tool-MCF/D	Longth of Test		Bhis. Cond	ensete/AMCI	•	Chanth of	Contendets		
Teeting Method (pitet, back pr.)	Tubing Pressure (Shat	(هام	Casine Pre	eewe (53 🖘	-ia)	Chete Size			

STATE OF NEW MEXICO. ENERGY MO MINERALS DEPARTMENT

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v.s.a.		Γ_{-}
LAND OFFICE		
	OIL	
TRAMSPORTER	BAS	
OPERATOR		\perp
PROBATION OFF	168	L

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-63

TRAMSPORTER GAS		REQUEST FOR	_		JUNI8	1507	
PROBATION OFFICE	AUTHORIZA	AA TION TO TRANSP	ORT OIL	AND NATUR	RAE GAS		
I. Operator					f.s.disj		
Union Texas Petroleum	Corporati	Oli	-				
375 US Highway 64, Fa	rmington,	NM 87401		To: (0)			
Resson(s) for filing (Check proper box)	Change in Tra			Other (Please	expidin/		
New Woll Recompletion			y Ges				
Change in Ownership	Casinghe	od Gos Co	ndens ate	<u> </u>			
If change of ownership give name							
and address of previous owner							
II. DESCRIPTION OF WELL AND	LEASE				Kind of Lease		Lease
Lease Name		Basin Dakota			State, Federal or F	••	Fee
Culpepper Martin	1E						
Location P 1110	Feet From T	he South Lin	• and	830	Feet From The _	East	
Unit Letter P : 1110			12W	. NMPM		San Juan	Co
Line of Section 31 Towns	32N	Range	124	, NMPM	··	0411 0411	
III. DESIGNATION OF TRANSPO	RTER OF OIL	AND NATURAL	GAS		to which approved t	arm of this form is	to be sent
Name of Authorized Transporter of Off	_i or Condi	enadte XX		O Boy 14	129. Bloomfie	eld. NM 874	13
Conoco, Inc. Surface To Name of Authorized Transporter of Casino	rans.	or Dry Gos XX	Address	(Give address	129, Bloomfie	opy of this form is	to be sent,
Sunterra Gas Gathering			P.	0. Box 18	309, Bloomfie	eld , NM 874	13
	Jast Sec.	Twp. Rge.	is que e	etuelly connect	ed7 , when		
give location of tents.	P 31	32N 12W			e numbers		
If this production is comminged with			\$144 com	munging orac			
NOTE: Complete Perts IV and V	on reverse side	if necessary.	18				
VI. CERTIFICATE OF COMPLIAN	CE			. OIL C	CONSERVATION		10 07
I hereby certify that the rules and regulations		ervation Division have	APP		5-1	A KART	1981
been complied with and that the information	given is true and o	complete to the best of	- N		Stank	1. Java	
my knowledge and belief.					S	UPERVISOR DISTRIC	/ 注 出 名
<i>a</i> ,			TITL	T		-11	
Klet Pe	Trank				e be filed in computer for allowable	e for a cowin dril	lied or dec
Guara	m)		11	Abda fa-	Ment to secondarios	I BY & CARCIACION	of the se.
Permit Coordinator				Att sections o	f this form must b	e filled out comp	letely for
Tule,			-210	on now and M	ecompleted wells.	T. and VI for chu	_

Fill out only Sections I. II. III. and VI for changes of well name or number, or transporten or other such change of con-Separate Forms C-104 must be filed for each post in meamolated wells.

V. COMPLETION DATA	Oil Well	Ges Well	New Well	Workever	Deepen	Plug Best	Same Res'v.	DUL Ree'
Designate Type of Completi		i		1	<u> </u>		1	<u> </u>
Date Spudded	Date Compl. Ready to F	rod.	Total Dogs		<u> </u>	P.S.T.D.		
		·		- 9		Tubing Des	<u> </u>	
Elevetiens (DF, RKB, RT, GR, etc.,	Name of Producing For	netica	Top OIL/Ge	a Pey		, abin, 50)	••• 	
Perferences			<u> </u>			Depth Cast	ng Shoe	
	TURING	CASING, AN	D CEMENTI	NG RECOR	D´			
	CASING & TUB			DEPTH SE		\$	ACKS CEME	NT
HOLE SIZE	CASING & TUB	NO 3126						
			+			1		
								
								
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V. TEST DATA AND REQUEST	I FOR ALLOWABLE	Teet must be	ester recovery land or he so	full 24 hours	me of 1000 of		14551 10 00 12	
OIL WELL		4010 700 1710 1	Producing	Method (Flow	, pump, 268	lift, etc.)		
Date First New Oil Run To Tanks	Date of Test		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
			Casing Pre	106W8		Choke Sta	,	
Length of Test	Tubing Pressure		Costing Pile					
Tool	Oil - Bhis-		Water - Bbi			Gas-MCF		
Actual Prod. During Toot	J		1					
	<u></u>							
GAS WELL							0 4	
Actual Prod. Teet-MCF/D	Longth of Test		Bbis. Cons	lensete/AMC	F	CLEANLY of	Contenents	
					-101	Chete Sta		
Teening Method (puet, back pr.)	Tubing Pressure (She	r-in]	Cesing PH	seeme (25 mg	,		-	
	1		1					